



Operator Name: ExxonMobil Oil Corporation Lease Name: Stella B. Hill unit "8" Well #: 2  
 Sec. 14 Twp. 27 S. R. 37  East  West County: Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run: No logs run repaired casing leak and returned well to production only.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Cimarron</td> <td>1707</td> <td></td> </tr> <tr> <td>Chase</td> <td>2371</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2669</td> <td></td> </tr> </table>	Name	Top	Datum	Cimarron	1707		Chase	2371		Council Grove	2669	
Name	Top	Datum											
Cimarron	1707												
Chase	2371												
Council Grove	2669												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	677'	LW & Reg.	400	2%+3% Cacl2
Production	7 7/8"	5 1/2"	14#	2850'	LW & Reg.	400	18% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2010-2293	H	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set RBP @ 2600' / Hrg. & pKr @ 2570'	PT csg. 500# / locate leak / POH	
	Set RBP @ 2600' / pKr @ 1997'	Sqz csg leak w/ 100x H cmt / tag TOC @ 2010 / drill out cmt. & RBP & CC to 2800'.	

TUBING RECORD:		Size: <u>D.0935"</u>	Set At: <u>2776'</u>	Packer At: <u>EN @ 2765'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11-14-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>55</u>	Water Bbls. <u>12-15</u>	Gas-Oil Ratio <u>—</u>	Gravity <u>—</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2691' - 2790'</u>
---	--	--

**Work Order Contract**

Order Number

7740455

TO: MALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No.	Farm or Lease	County	State	Well Permit Number
B-2	STELLA 6 HILL	GRANT	KS	
Customer	Well Owner	Job Purpose		
EXXONMOBIL CORPORATION		SQUEEZE HOLE IN CASING		

**THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. **RELEASE AND INDEMNITY** - Customer agrees to **RELEASE** Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint venturers with Customer. Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD HARMLESS** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control services to control a wild well whether underground or above the surface reservoir or underground damage including loss of oil gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface fractures or any action in the nature thereof, fire, explosion, subsurface pressure, rigidity, and pollution and contamination and its cleanup and control.

**CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's **RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of the variable well conditions and the necessity of relying on facts and supporting services furnished by others, **MALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY MALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION,** even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **DISPUTE RESOLUTION** Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialman's liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. **SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

**I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.**

Customer Acceptance of Terms and Conditions, Materials and Services

Jerry Stepler 10/22/10  
 CUSTOMER Authorized Signatory Date

RECEIVED  
 MAR 08 2011  
 KCC WICHITA

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 331699	Ship To #: 2816148	Quote #:	Sales Order #: 7740455
Customer: EXXONMOBIL CORPORATION		Customer Rep: Morales, Octavius	
Well Name: Stella B Hill	Well #: B-2	API/UWI #:	
Field:	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Contractor: WORK OVER		Rig/Platform Name/Num:	
Job Purpose: Squeeze Hole in Casing			
Well Type: Producing Well		Job Type: Squeeze Hole in Casing	
Sales Person: STEELE, KENNETH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
RODRIGUEZ, EDGAR A	5	442125	TORRES, CLEMENTE	5	344233	WILTSHIRE, MERSHEK Tonje	5	195811

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

Total is the sum of each column separately

Job				Job Times		
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone
	Top Bottom	BHST	2250. ft	29 - Oct - 2010	12:30	CST
				29 - Oct - 2010	15:30	CST
				29 - Oct - 2010	16:15	CST
				29 - Oct - 2010	19:01	CST
	From To	Wk Ht Above Floor	2,250.00 ft To 2,251.00 ft	29 - Oct - 2010	20:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Perforation Interval								2250.	2251.		
5.50" Cement Retainer	Unknown		5.5					2150.	2152.		
Plug	Unknown		5.5					2600.	2602.		
5.50" Production Casing	Unknown		5.5	5.012	14.				2650.		
2.375" Tubing	Unknown		2.375	1.995	4.6				2150.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

RECEIVED

MAR 08 2011

KCC WICHITA

Summit Version: 7.20.130

Friday, October 29, 2010 19:11:00

# HALLIBURTON

## Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Injection Rate		10.00	bbl	8.33	.0	.0	.0	
2	Squeeze	CMT - PREMIUM CEMENT (100003687)	100.0	sacks	16.4	1.06	4.35		4.35
		94 lbm	CMT - PREMIUM - CLASS H REG OR TYPE V, BULK (100003687)						
		4.351 Gal	FRESH WATER						
Calculated Values			Pressures			Volumes			
Displacement		Shot In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Jens Stepler</i>					

RECEIVED  
MAR 08 2011  
KCC WICHITA

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 331699	Ship To #: 2816148	Quote #:	Sales Order #: 7740455
Customer: EXXONMOBIL CORPORATION		Customer Rep: Morales, Octavius	
Well Name: Stella B Hill	Well #: B-2	API/UWI #:	
Field:	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: WORK OVER		Rig/Platform Name/Num:	
Job Purpose: Squeeze Hole in Casing			Ticket Amount:
Well Type: Producing Well		Job Type: Squeeze Hole in Casing	
Sales Person: STEELE, KENNETH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/29/2010 12:30							
Arrive At Loc	10/29/2010 15:30							
Pre-Job Safety Meeting	10/29/2010 15:45							RECEIVED
Start Job	10/29/2010 16:15							MAR 08 2011
Test Lines	10/29/2010 16:17					2500. 0		KCC WICHITA
Pressure Up Annulus	10/29/2010 16:19			10		200.0		
Injection Test	10/29/2010 18:31		2	15		.0		WATER
Pump Cement	10/29/2010 18:43		0.5	19		365.0		100 SKS CLASS H @ 16.4#
Other	10/29/2010 17:01		2		19	55.0		END CEMENT
Clean Lines	10/29/2010 17:01							
Pump Displacement	10/29/2010 17:07		0.5	14		.0		WATER
Other	10/29/2010 17:18		0.5	6		300.0		START STAGING
Other	10/29/2010 18:35		0.5	8.5		350.0		END DISP. /// PRESSURE UP TO 350 BUT STILL BLEED OFF
Reverse Circ Well	10/29/2010 18:48		2	15		120.0		WATER
Other	10/29/2010 18:56		2		15	170.0		END REV CIR.
Pressure Up Well	10/29/2010 18:58					100.0		100 PSI ON WELL WHEN SHUT IN

Sold To #: 331699

Ship To #: 2816148

Quote #:

Sales Order #: 7740455

SUMMIT Version: 7.20.130

Friday, October 29, 2010 07:11:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	10/29/2010 19:01							

RECEIVED  
MAR 08 2011  
KCC WICHITA

Sold To #: 331699

Ship To #: 2816148

Quote #:

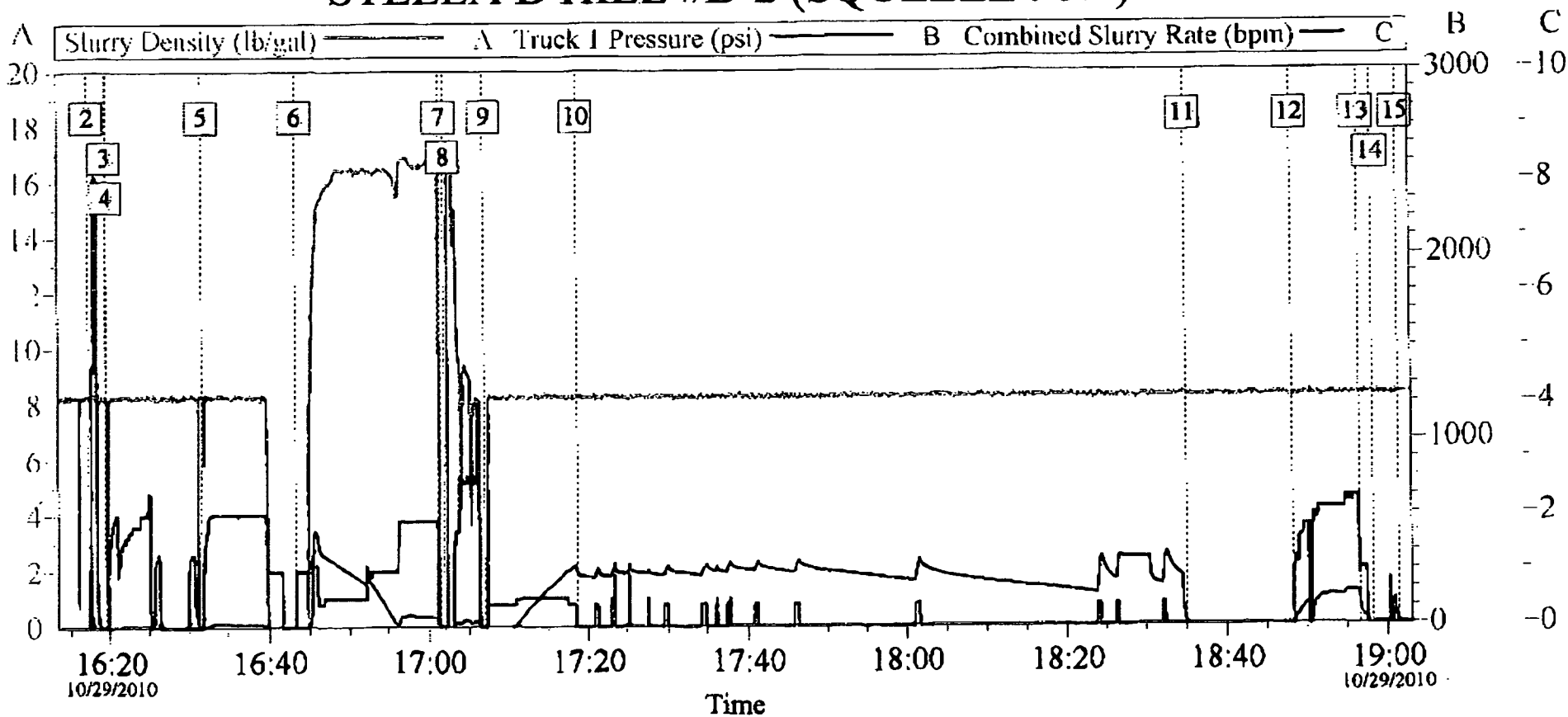
Sales Order #: 7740455

SUMMIT Version: 7.20.130

Friday, October 29, 2010 07:11:00

# EXXONMOBIL CORPORATION

## STELLA B HILL #B-2 (SQUEEZE JOB)



Global Event Log					
2	Test Lines	16:17:08	3	Start Job	16:19:20
4	Pressure Up Well	16:19:32	5	Other	16:31:44
6	Pump Cement	16:43:17	7	Other	17:01:30
8	Clean Lines	17:01:59	9	Pump Displacement	17:07:06
10	Other	17:18:50	11	Other	18:35:06
12	Reverse Circ Well	18:48:17	13	Other	18:56:35
14	Pressure Up Well	18:58:19	15	End Job	19:01:26

RECEIVED  
 MAR 08 2011  
 KCC WICHITA

Customer:	Job Date: 29-Oct-2010	Sales Order #: 7740455
Well Description:	UWI:	

OptiCem v6.4.7  
29-Oct-10 19:05



# HALLIBURTON

## Field Ticket

<b>Field Ticket Number:</b> 7740455	<b>Field Ticket Date:</b> Friday, October 29, 2010
<p><b>Job Name:</b> Cement Hole in Casing  <b>Order Type:</b> Streamline Order (ZOH)  <b>Well Name:</b> Stella B Mill B-2  <b>Company Code:</b> 1100  <b>Customer PO No.:</b> NA  <b>Shipping Point:</b> Liberal, KS, USA Hwy 54 West  <b>Sales Office:</b> Mid-Continent BD  <b>Well Type:</b> Gas  <b>Well Category:</b> Development</p>	
<p><b>Job To:</b>                  EXXONMOBIL STELLA B HILL B-2, GRANT                  STELLA B HILL B-2                  2816148                  ULYSSES, KS 67880</p>	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Group Amount	Disc/Lin	Net Amount
14118	GMT SQUEEZE HOLE IN CASING BOM	1	JOB	0.00	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW ZI	120	MI	0.00	5.76	691.20	467.94	223.26
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE /UNIT	120	MI	0.00	9.79	1,174.80	785.34	379.46
	Number of Units	1						
16097	SQUEEZE PUMPING CHARGE ZI	1	EA	0.00	4,635.00	4,635.00	3,137.90	1,497.10
	DEPTH	2000						
	FEET/METERS (FT/M)		FT					
130104	PORT. DATA ACQUIS. W/OPTICEM RT W/HES	1	EA	0.00	2,549.00	2,549.00	1,725.67	823.33
	DAYS OR PARTIAL DAY(WHOLE NO.)	1						
139	ADC (AUTO DENSITY CTRL) SYS. /JOB,ZI	1	JOB	0.00	2,275.00	2,275.00	1,540.18	734.82
	NUMBER OF UNITS	1						
45	ENVIRONMENTAL MATS ZI	1	EA	0.00	1,500.00	1,500.00		1,500.00
7	ENVIRONMENTAL CHARGE /JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	120	MI	0.00	0.51	61.20		61.20
	Number of Units	1						
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 1/2TON	120	MI	0.00	0.17	20.40		20.40
	Number of Units	1						
372867	Cmt PSL - DOT Vehicle Charge, GMT	2	EA	0.00	241.00	482.00		482.00
100003687	PREMIUM CEMENT	100	SK	0.00	43.02	4,302.00		4,302.00

Field Ticket Number: 7740455

Field Ticket Date: Friday, October 29, 2010  
1 of 2

RECEIVED  
MAR 08 2011

KCC WICHITA

# HALLIBURTON

## Field Ticket

<b>Field Ticket Number:</b> 7740455	<b>Field Ticket Date:</b> Friday, October 29, 2010
<b>Bill To:</b> EXXONMOBIL STELLA B HILL B-2, GRANT STELLA B HILL B-2 2816148 ULYSSES, KS 67880	<b>Job Name:</b> Cement Hole in Casing <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Stella B Hill B-2 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Liberal, KS, USA Hwy 54 West <b>Sales Office:</b> Mid-Continent BD <b>Well Type:</b> Gas <b>Well Category:</b> Development

Material	Description	QTY	UNIT	Base Amt	Unit Adj	Gross Amount	Discount	Net Amount
78400	ZI MILEAGE, CMT MTLs DEL/RET MIN NUMBER OF TONS	30 4.7	MI	0.00	3.35	472.35		472.35
3985	HANDLE&DUMP SVC CHR.G. CMT&ADDITIVES,ZI NUMBER OF EACH	100 1	CF	0.00	5.49	549.00		549.00
<b>Totals</b>						<b>USD</b>		
						<b>18,928.86</b>	<b>7,667.03</b>	<b>11,261.92</b>

Halliburton Rep: **MERSHEK WILTSHIRE**  
Customer Agent: **Octavio Morales**  
Halliburton Approval:

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

x Jens Stephen FIELD TICKET TOTAL: USD 11,261.92  
Customer Signature

Was our HSE performance satisfactory?  or N (Health, Safety, Environment)    Were you satisfied with our Equipment?  or N    Were you satisfied with our people?  or N

Comments

Did we provide job DVA above our normal service today? Y or N    Hours: \_\_\_\_\_ Other: \_\_\_\_\_ Customer Initials: \_\_\_\_\_  
Please provide details:

**USP (Wellwork) - ExxonMobil Use Only  
Service/Goods Receipt & PO Verification**

PO# 4502 061015 Line Item# 10

Service/Goods Verified by Jens Stephen

Printed Name: **JENS M. STEPHEN**

Date: 10/29/10

Reminder: Confirm the PO has sufficient funds to cover the invoices

RECEIVED  
MAR 08 2011  
KCC WICHITA

Field Ticket Number: 7740455

Field Ticket Date: Friday, October 29, 2010  
2 of 2

# HALLIBURTON

## Field Ticket

<b>Field Ticket Number:</b> 7740457	<b>Field Ticket Date:</b> Friday, October 29, 2010
<b>Job Name:</b> Cement Hole in Casing	<b>Order Type:</b> Streamline Order (ZOH)
<b>Order Type:</b> Streamline Order (ZOH)	<b>Well Name:</b> Stella B Hill S-2
<b>Well Name:</b> Stella B Hill S-2	<b>Company Code:</b> 1100
<b>Company Code:</b> 1100	<b>Customer PO No.:</b> NA
<b>Customer PO No.:</b> NA	<b>Shipping Point:</b> Liberal, KS, USA Hwy 54 West
<b>Shipping Point:</b> Liberal, KS, USA Hwy 54 West	<b>Sales Office:</b> Mid-Continent ID
<b>Sales Office:</b> Mid-Continent ID	<b>Well Type:</b> Gas
<b>Well Type:</b> Gas	<b>Well Category:</b> Development
<b>Well Category:</b> Development	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
14118	CMT SQUEEZE HOLE IN CASING BOM	1	JOB	0.00	0.00	0.00		0.00
100003687	PREMIUM CEMENT	100	SK	0.00	43.02	4,302.00	2,912.45	1,389.55
76400	ZI MILEAGE, CMT MTLs DEL/RET MIN NUMBER OF TONS	30 4.7	MI	0.00	3.35	472.35	319.78	152.57
3865	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES ZI NUMBER OF EACH	100 1	CF	0.00	5.49	549.00	371.67	177.33
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	30 4.7	MI	0.00	0.17	23.97		23.97
432487	CMT, Bulk Cement Surcharge	100	EA	0.00	1.38	138.00		138.00
				<b>Totals</b>	<b>USD</b>	<b>5,485.32</b>	<b>3,603.80</b>	<b>1,881.42</b>

Halliburton Rep: MERSHEK WILTSHIRE  
 Customer Agent: Octavius Morales  
 Halliburton Approval:

RECEIVED  
 MAR 08 2011  
 KCC WICHITA

