



KANSAS CORPORATION COMMISSION 1051665  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30535  
Name: Hartman Oil Co., Inc.  
Address 1: 10500 E BERKELEY SQ PKWY STE 100  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + \_\_\_\_\_  
Contact Person: Stan Mitchell  
Phone: ( 620 ) 272-3988  
CONTRACTOR: License # 33793  
Name: H2 Drilling LLC  
Wellsite Geologist: Steve P Murphy  
Purchaser: James Schultz

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>2/14/2011</u>	<u>2/14/2011</u>	<u>3/1/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-055-22091-00-00  
Spot Description: \_\_\_\_\_  
W2 W2 E2 E2 Sec. 28 Twp. 22 S. R. 33  East  West  
2,640 Feet from  North /  South Line of Section  
1,020 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Finney  
Lease Name: DAMME Well #: 44  
Field Name: \_\_\_\_\_  
Producing Formation: St Louis  
Elevation: Ground: 2890 Kelly Bushing: 2900  
Total Depth: 4877 Plug Back Total Depth: 4844  
Amount of Surface Pipe Set and Cemented at: 1686 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
I, Alternate II completion, cement circulated from: 1686  
feet depth to: 0 w/ 700 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 2100 ppm Fluid volume: 8000 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 03/10/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 03/11/2011