

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 Avondale Dr., Ste. 212
Address 2: _____
City: OKC State: OK Zip: 73116 + _____
Contact Person: Christian L. Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/5/10 8/6/10 8/31/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-24859-00-00
Spot Description: _____
NE NW NW NW SW SW Sec. 15 Twp. 20 S. R. 20 East West
1155 1088 Feet from North / South Line of Section
825 4948 Feet from East / West Line of Section
GPS-KCC-D&S
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: West Wittman Well #: 7-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 962 est Kelly Bushing: n/a
Total Depth: 724' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at: 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 25' w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Stacy B. Martin
Title: Office Manager Date: 3-2-11

KCC Office Use ONLY RECEIVED
 Letter of Confidentiality Received
Date: _____ MAR 07 2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 3/1/11
KCC WICHITA

Operator Name: Tailwater, Inc. Lease Name: West Wittman Well #: 7-T
 Sec. 15 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Squirrel
Driller's Log attached

List All E. Logs Run:
Gamma Ray/Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		25'	Portland	6	
completion	5 5/8"	2 7/8"		714.9'	Portland	89	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	663 - 673' (21 perfs)	50 gal. 15% HCL	
		30 sx sand - 130 bbl H2O	

TUBING RECORD: Size: 2 7/8" Set At: 25' Packer At: n/a Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 8/31/10 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil 10 Bbls. Gas 0 Mcf Water n/a Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>RECEIVED</u> <u>MAR 07 2011</u>
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**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

West Wittman #7-T

API# 15-003-24,859

August 5 - August 6, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
84	shale	90
29	lime	119
16	shale	135
2	lime	137
3	shale	140
5	lime	145
40	shale	185
10	lime	195 with a few shale seams
6	shale	201
34	lime	235
8	shale	243
23	lime	266
5	shale	271
18	lime	289 base of the Kansas City
165	shale	454
4	lime	458
5	shale	463
6	lime	469 good oil show
13	shale	482
3	lime	485
22	shale	507
8	oil sand	515 lite brown, ok bleeding
10	shale	525
4	lime	529
18	shale	547
2	lime	549
23	shale	572
7	lime	579
22	shale	601
3	lime	604
60	shale	664
10	oil sand	674 lite brown, good bleeding
5	silty shale	679
3	sand	682 black no oil
42	shale	724 TD

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MAR 07 2011

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West Wittman #7-T

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Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 724'

Set 25' of 7" surface casing with 6 sacks of cement.

Set 714.9' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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MAR 07 2011

KCC WICHITA



CONSOLIDATED
OIL FIELD SERVICES, LLC

TICKET NUMBER 27055
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8.6.12	7806	W. Witman 7-T	SW 15	20	20	AN
CUSTOMER <u>Tailwater</u>			TRUCK #			
MAILING ADDRESS <u>Arondale</u>			DRIVER			
CITY <u>Oklahoma City</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>73116</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>724</u>			DRIVER			
CASING DEPTH <u>714</u>			TRUCK #			
DRILL PIPE			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>yes</u>			DRIVER			
DISPLACEMENT <u>4.15</u>			TRUCK #			
DISPLACEMENT PSI <u>800</u>			DRIVER			
MIX PSI <u>200</u>			TRUCK #			
RATE <u>4 bpm</u>			DRIVER			
REMARKS: <u>Hold crew meeting. Mixed & pumped 100# gel to flush hole. Mixed & pumped 91 sk 50/150 ppz, 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.</u>						

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M	Safety Meeting	
368	Ken H		
369	Chuck L		
548	Tim W		

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		985.00
5406		MILEAGE		
5402	714	casing footage		
5407	1/2 min	ten miles		157.50
5502C	112	80 vac		150.00
1118B	253 #	gel		50.60
1124	89 sk	50/150 ppz		875.76
4402	1	2 1/2 plug		23.00
W/O # 235928				
RECEIVED				
MAR 07 2011				
KCC WICHITA				
SALES TAX ESTIMATED				21.05
TOTAL				2255.91

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.