

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/18/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144

Name: Mull Drilling Company, Inc.

Address 1: 221 N. Main, Suite #300

Address 2: P.O. Box 2758

City: Wichita State: KS Zip: 67201 + 2758

Contact Person: Mark Shreve

Phone: (316) 264-6366

CONTRACTOR: License # 33575 **CONFIDENTIAL**

Name: WW Drilling, LLC **FEB 18 2009**

Wellsite Geologist: Kevin Kessler **KCCG**

Purchaser: N/A

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/18/08 11/25/08 11/25/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21759-00-00

Spot Description: _____

SE NE NW SE Sec. 2 Twp. 15 S. R. 28 East West

2008 Feet from North / South Line of Section

1388 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Gove

Lease Name: Coberly Well #: 1-2

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2514' Kelly Bushing: 2519'

Total Depth: 4400' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **PAN 4-2707**
(Data must be collected from the Reserve Pit)

Chloride content: 13,800 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

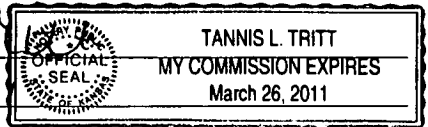
Title: President/COO Date: 2/18/09

Subscribed and sworn to before me this 18th day of February

20 09

Notary Public: Tannis L. Tritt

Date Commission Expires: 3.26.2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received

 Geologist Report Received

 UIC Distribution
FEB 19 2009

Operator Name: Mull Drilling Company, Inc. Lease Name: Coberly Well #: 1-2
 Sec. 2 Twp. 15 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL; DIL; Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1962</td> <td>+ 557</td> </tr> <tr> <td>B/Anhydrite</td> <td>1994</td> <td>+ 525</td> </tr> <tr> <td>Heebner Shale</td> <td>3665</td> <td>- 1146</td> </tr> <tr> <td>Lansing</td> <td>3703</td> <td>- 1184</td> </tr> <tr> <td>B/KC</td> <td>4020</td> <td>- 1501</td> </tr> <tr> <td>Cherokee Shale</td> <td>4238</td> <td>- 1719</td> </tr> <tr> <td>Mississippian</td> <td>4319</td> <td>- 1800</td> </tr> </table>	Name	Top	Datum	Anhydrite	1962	+ 557	B/Anhydrite	1994	+ 525	Heebner Shale	3665	- 1146	Lansing	3703	- 1184	B/KC	4020	- 1501	Cherokee Shale	4238	- 1719	Mississippian	4319	- 1800
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	Common	165	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

KANSAS CORRELATION COMMISSION
 FEB 19 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33406

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
NESS CITY

DATE <u>11-17-08</u>	SEC. <u>2</u>	TWP. <u>15S</u>	RANGE <u>20W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>	
LEASE <u>COBERTY</u>		WELL # <u>1-2</u>	LOCATION <u>PENNENNIS W TO PARKER</u>		COUNTY <u>GOVE</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			RD <u>12 N TO GROW 1/2 E INTO</u>				KCC	

CONTRACTOR W W PAIS 2 OWNER MULL DRILLING FEB 19 2009

TYPE OF JOB SURFACE CEMENT CONFIDENTIAL

HOLE SIZE 12 1/4 TD. 225.68' AMOUNT ORDERED 165cc common + 34cc + 24 GEL

CASING SIZE 8 5/8 DEPTH 225.68'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT FRESH WATER 13 1/2 BBLs

EQUIPMENT _____

PUMP TRUCK CEMENTER DWAYNE W

188 HELPER GALEN D

BULK TRUCK _____

341 DRIVER JACK B

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Pipe and pump breaks circulation
pump 165cc common + 34cc + 24 GEL
THREW A SWEDGE and VALVE
and disp with 13 1/2 BBLs of FRESH
WATER SHUT IN CEMENT RI-P
CIRCULAT

CHARGE TO: MULL DRILLING

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks you

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John C Lang

SIGNATURE [Signature]

COMMON 165cc @ 13.65 2252.25

POZMIX _____ @ _____

GEL 34cc @ 20.40 6.20

CHLORIDE 5cc @ 57.15 285.75

ASC _____ @ _____

_____ @ _____

KANSASCO @ _____

FEB 19 2009 @ _____

_____ @ _____

CONSERVATION DISTRICT @ _____

WICHITA, KS @ _____

_____ @ _____

HANDLING 173cc @ 2.25 389.25

MILEAGE 173cc @ 42 726.60

TOTAL 3715.05

SERVICE

DEPTH OF JOB 225.68'

PUMP TRUCK CHARGE _____ 999.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 42 @ 7.00 294.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1293.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS