

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

\* RNL  
**CORRECTED**

\* WAS: RNL 14E  
IS: RNL 15E  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345  
 Name: Piqua Petro., Inc.  
 Address: 1331 Xylan Road  
 City/State/Zip: Piqua, KS 66761  
 Purchaser: Madaskey  
 Operator Contact Person: Greg Lair  
 Phone: (620) 433-0099  
 Contractor: Name: Piqua Petro., Inc.  
 License: 30345  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>10/12/05</u>	<u>11/30/05</u>	<u>12/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26952-00-00  
 County: Woodson  
 SW SW NE NE Sec. 14 Twp. 24 S. R. 15  East  West  
1140' feet from S N (circle one) Line of Section  
1280' feet from E E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE N/A SW  
 Lease Name: Conger Well #: 01-05  
 Field Name: Vernon  
 Producing Formation: Squirrel  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 1225 Plug Back Total Depth: 1204  
 Amount of Surface Pipe Set and Cemented at 40' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from Surface  
 feet depth to 1204 w/ 200 \_\_\_\_\_ sx cmt.  
AP 2 - Dg - 10/14/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: KANSAS CORPORATION COMMISSION  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
JAN 17 2006  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: CONSERVATION DIVISION WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Geo Date: 1-11-06 3/8/11  
 Subscribed and sworn to before me this 11<sup>th</sup> day of January  
2006 8th March, 2011  
 Notary Public: Joni Y. Thummel  
 Date Commission Expires: March 14, 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received MAR 11 2011  
 Geologist Report Received  
 UIC Distribution **KCC WICHITA**

**Joni Y. Thummel**  
 Notary Public - State of Kansas  
 My Appt. Expires 3/14/06

Brenda L. Morris  
**BRENDA L. MORRIS**  
 Notary Public - State of Kansas  
 My Appt. Expires 5-20-14

X

ORIGINAL

Operator Name: Piqua Petro., Inc. Lease Name: Conger Well #: 01-05  
 Sec. 14 Twp. 24 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	Portland	15	
LONG STRING	5 7/8	2 7/8	USED	1204	60/40 POZ	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
16 prefs	1158-1172	50 Gallons 15% HCl <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>JAN 17 2006</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>	1158-1172

TUBING RECORD Size 2 7/8 Set At 1204 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 12/12/05 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf \_\_\_\_\_ Water Bbls. 1 Gas-Oil Ratio 1:1 Gravity 40

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 1, 2011

Greg Lair  
Piqua Petro, Inc.  
1331 Xylan Road  
Piqua, KS 66761

**RE: Notice of Intention to Drill – Correction  
Conger 02-10, Correct RNG to R15E from R14E**

**Correction to Form ACO-1  
Conger 01-05 Correct RNG to R15E from R14E**

Dear Mr. Lair:

Your Notice of Intention to Drill Form has not been approved and is being returned for the following reasons:

An intent location may be corrected only if the new location is in the same Section, Township, and Range as the original intent. A new intent must be filed with the KCC for the Conger 02-10. The new intent must then be approved and issued a new API # by the KCC. Cancel the previous API # by checking the "Well Not Drilled – Permit Expired" box in the lower right hand corner of the original intent (copy enclosed) and return with the new intent form C-1, surface pit application form CDP-1, KSONA-1, and KSONA-1 Plat.

To correct the ACO-1 form for the Conger 01-05, sign the enclosed corrected ACO-1 where indicated, have the signature notarized, and return to the KCC.

Please respond within the next 15 days. Please be advised that wells drilled on locations without an approved intent to drill may be subject to a \$1000 administrative penalty.

Sincerely,

Rick Hestermann  
Production Department

cc: Steve Korf, District 3  
encl. (3)

RECEIVED

MAR 11 2011

KCC WICHITA