KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 33397		API No. 15 - <u>0</u>	<u> 11-23678-00-00</u>	
Name: Running Foxes Petroleum, Inc.		If pre 1967, suppl	y original completion date:	
Address 1: 7060-B South Tucson Wat	V			-
Address 2:	,	<u>NE_NY</u>	V Sec. 20 Twp. 24 S. R. 23	B ✓ East West
City: Centennial State: CO	7in: 80112 +		Feet from 🚺 North / 🔲 S	
Contact Person: Kent Keppel		<u>1,980</u>	Feet from East / 🗹 \	Nest Line of Section
Phone: (720_) 889-0510		l <u> </u>	ted from Nearest Outside Section	Corner:
Phone: (120) 303-0310			E ✓ NW _ SE _ SW	
		County: Bou		3 20
		Lease Name:	ockwood well #:	3-20
Check One: Oil Well Gas Well OG	D&A C	athodic Water Supply	Well Other: P&7	A~
SWD Permit #:				
Conductor Casing Size:				
Surface Casing Size: 8 5/8"				
Production Casing Size: 4 1/2'				
List (ALL) Perforations and Bridge Plug Sets:	_ 00(4).	Centent	su with.	Sacks
N/A				
Elevation: 1053' (G.L. / K.B.) T.D.: 903'	PBTD: 891'	Anhydrite Depth:		
Condition of Well: ✓ Good Poor Junk in Hole			(Stone Corral Formation,)
		(Interval)		
Proposed Method of Plugging (attach a separate page if additi Cement to surface	onai space is needed):		D	
Coment to surface			KI	ECEIVED
			MA	R 0 3 2011
Is Well Log attached to this application? Yes V No	Is ACO-1 filed?	Yes No		
If ACO-1 not filed, explain why:			KCC	WICHITA
Diversing of this Wall will be done in accordance with 17.5	S.A. FP 404 -1 141	5. 15		
Plugging of this Well will be done in accordance with K.S Company Representative authorized to supervise plugging of			the State Corporation Commiss	ion
			State: KS Zip: 6670	11
Phone: (620) 829-5307		City: 1 C. OCOLL	State: Zip:	<u> </u>
		CST Oil & 0	Gas Corporation	
Plugging Contractor License #: 34430 Address 1: 7060-B S. Tucson Way				
—			State: CO zip: 80112	· · · · · · · · · · · · · · · · · · ·
Phone: (303.) 617-7531			State: Zip:	+
Proposed Date of Plugging (if known): April 2011	William Control			
. Toposod bate of Flugging (ii known).				
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu	aranteed by Operator or A	gent	2	
Date: 3-1-2011 Authorized Operator / Agen				
		/ // (Sign	nature)	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33397	Well Location:		
Name: Running Foxes Petroleum, Inc.	NE_NW Sec. 20 Twp. 24 S. R. 23		
Address 1: 7060-B South Tucson Way			
Address 2:	County: Bourbon Lease Name: Lockwood Well #: 3-20		
City: Centennial State: CO zip: 80112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Kent Keppel Phone: (720) 889-0510 Fax: (303) 617-7442	RECEIVED		
Email Address: kkeppel@atoka.com	MAR 0 3 2011		
Surface Owner Information: Name: Jeffery A. Mills POA	KCC WICHITA When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1104 Tomahawk Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Mapleton State: KS Zip: 66754 +			
If this form in hairs such with a form O. 1 ((1))			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be kentaged. 	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cocknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
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Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

RUNNING FOXES PETROLEUM INC. 7060 S TUCSON WAY STE B CENTENNIAL, CO 80112 March 03, 2011

Re: Lockwood #3-20

API 15-011-23678-00-00

20-24S-23E, 660 FNL 1980 FWL BOURBON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 30, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300