

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33805
Name: Ensminger Oil LLC
Address 1: 1446-3000 st.
Address 2: _____
City: Moran State: Ks Zip: 66755-3949
Contact Person: Don Ensminger
Phone: (620) 496-2300 496-5320 Cell

API No. 15 - 15-001-0243-0800
If pre 1967, supply original completion date: 2-1954
Spot Description: _____
SW-SE-SW-NW Sec. 14 Twp. 25 S. R. 19 East West
24752805 Feet from North / South Line of Section
8254455 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: KE
 NE NW SE SW
County: Allen
Lease Name: Sallee Well #: 0-17

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: E-14357 Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 7" Set at: 20' Cemented with: 5 SX Sacks
Production Casing Size: 4.5" Set at: 904' Cemented with: 40 SX Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: NA (G.L. / K.B.) T.D.: 904' PBTD: _____ Anhydrite Depth: Line 7'
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: 20'
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):
Run 900' 1" pipe, pump 50' cement, pull 1" pipe to 600' pump 50' cement
pull 1" pipe to 250' pump cement to surface. Run 1" pipe outside of casing
to 250' pump cement to surface, pull 1" pipe top off cement to surface.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why: Drilled 2-1954

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Don Ensminger
Address: 1446-3000 st. City: Moran State: Ks Zip: 66755-3949
Phone: (620) 496-2300 496-5320 Cell
Plugging Contractor License #: 33805 Name: Ensminger Oil LLC
Address 1: 1446-3000 St. Address 2: _____
City: Moran State: Ks. Zip: 66755-3949
Phone: (620) 496-2300 496-5320 Cell.

Proposed Date of Plugging (if known): 3-11

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 3/11 Authorized Operator / Agent: Don Ensminger (Signature)
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MAR 07 2011
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33805
Name: Ensminger Oil LLC
Address 1: 1446-3000 st.
Address 2: _____
City: Moran State: Ks. Zip: 66755-3949
Contact Person: Don Ensminger
Phone: (620) 496-2300 Fax: (---) ---
Email Address: _____

Well Location:
SW-SE-SW-NW Sec. 14 Twp. 25 S. R. 19 East West
County: Allen
Lease Name: Sallee Well #: 0-17

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Richard Callahan
Address 1: 22515 NW 1500 Rd.
Address 2: _____
City: Garnett State: Ks. Zip: 66032 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/1/11 Signature of Operator or Agent: Don Ensminger Title: Partner

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MAR 07 2011

KCC WICHITA



Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ENSMINGER OIL, LLC
1446 3000 ST
MORAN, KS 66755-3949

March 08, 2011

Re: SALLEE #0 17
API 15-001-02343-00-00
14-25S-19E, 2805 FSL 4455 FEL
ALLEN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 4, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

WELL RECORD

C-17

Well No. 0-17 Farm Sallee

Producer L & S Drilling Co.

Location 825' of west line, 165' of south line

Sec. 14

Twp. 25

Rg. 19 E.

Elevation

State Kansas

County Allen

Kind (Oil, Gas, Water, Dry Hole) Oil

Contractor J. Lincicome

Producing formation Bartlesville Sand Top 865'

Bottom 879'

Shot with

qts.

from

to

Packer Set at

Kind

Size

Liner

from

to

Perforated from 865'

to 879'

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
6	soil	6			
28	lime	34			
23	shale	57			
10	lime	67			
90	shale	157			
112	lime	269			
3	lime	272			
2	shale	274			
158	lime	432			
102	lime broken	534			
39	lime	573			
4	slate	577			
6	lime	583			
21	shale	604			
20	lime	624			
4	shale	628			
1	slate	629			
5	lime	634			
92	shale	726			
1	shale	727			
113	shale	840			
25	sand	865			
14	oil sand	879			
25	shale	904			

Total Depth 904'

Open Hole

Casing 4 1/2" at 904'

Casing at

Casing at

Cement 40 sacks

Tubing

Rods

Additional Information

Pipe set thru oil sand and perforated

Fractured with 120 bbls. oil, and 6000 lb. of sand.

RECEIVED

MAR 07 2011

KCC WIC'HITA

Superintendent

Date Completed February ,1954

O. K.