PENDING-INCOMP.-K. FEL NOT PD.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 3954		API No. 15 - 15-191-21670-0	0-00
Name: Jaed Production Co., Inc.		If pre 1967, supply original completion date	<u>4-27-84</u>
Address 1: P.O. Box 902		Spot Description: NW SW NE Sec	.20-33-2E
Address 2:		NW_SW_NE_ Sec 20_ Twp.33_s	R. 2 X East West
City: Arkansas City State: KS Zip: 67005+		3630 Feet from North	
Contact Person: Jay Warren		Feet from K East	
Phone: (785) 230-5685		Footages Calculated from Nearest Outside X NE NW SE County: Sumner Lease Name: Hower] sw · _
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well Other:	
SWD Permit #:			
Conductor Casing Size:	Set at:		
Surface Casing Size: 8 5/8	Set at: 268 '	Cemented with:	Sacks
Production Casing Size: 4 1/2	Set at:3596 *	Cemented with: 150 s:	X Sacks
Elevation: 1125 (\overline{\text{X}} \text{G.L.} / \overline{\text{K.8.}} \text{T.D.}: Condition of Well: \overline{\text{X}} \text{Good} \overline{\text{Poor}} \text{Poor} \overline{\text{J}} \text{Junk in Hole} Proposed Method of Plugging (attach a separate page if addition Perforate @ 300' circulate Is Well Log attached to this application? \overline{\text{Y}} \text{Yes } \overline{\text{X}} \text{No}	Casing Leak at:(Inte	, then cut 4 1/2 pipe of	f below ground level
Is Well Log attached to this application? Yes X No If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.	A 55 404 ch and and the Dules	KCC WICHITA	KCC WICHITA
Company Representative authorized to supervise plugging of	.A. 55-101 <u>et, seq</u> , and the Rules	and Regulations of the State Corporation C	ommission
		Arkansas City _{State} KS Zip:	67005
600 . //1 7000			T
Plugging Contractor License #: 3356	Name:	Name: Drake Exploration	
C A - A1		s 2:	
City:			
Phone: ()			·
Proposed Date of Plugging (if known): . As soon a	s possible.		
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gua 3-1-11 Date: Authorized Operator / Agent:	7. 1	ay Wan (J.P.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
ame: Jaed Production Co., Inc.	NW. SW. NE Sec. 20 Twp. 33 S. R. 2 X East West
ddress 1: P.O. Box 902	County: Summer
ddress 2:	Lease Name: Hower Well #:3
ty: Arkansas City State: KS Zip: 67005-+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (785) 230-5685 Fax: (620_) 442-2816	
mail Address:	
Surface Owner Information: Ernest M. Hower Living Trust	When filing a Form T-1 involving multiple surface owners, attach an additional
ame:	sheet listing all of the information to the left for each surface owner. Surface
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: _Arkansas_City State: _KS Zip: _67.005_+	
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form T-1, or Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1, or Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) a copy of the Form CB-1, the plat(s) required by this in the surface located: 1) and 1) an
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSCRA-1 July 2010 Form Must Be Typed Form must be Signed

KCC WICHITA KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (ment) CB-1 (C	athodic Protection Borehole Intent) 151 (Transfer) X CA-1 (Plugging Application)	
3956	Well Location:	
OPERATOR: License	NW. SW. NE Sec. 20 Twp. 33 S. R. 2. A East West	
Name: Jaed Production Co., Inc.	County: Summer	
Address 1: P.O., Box .902		
Addition 21	Lease (value.	
City: Arkansas Clry State KS Zip: 67005 Contact Person: Jay Warren	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: (785_) 230=5685 Fax: (620_) 442=2816	SONA FEE	
Email Address:	\	
**	PAID /	
Surface Owner Information:	2° A	
Name: Ernest M. Hower Living Trust	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface the multiple surface of coords for the	
Address 1:P.O. Box 1047		
Address 2:	county and in the real estate property tax records of the county treasurer.	
City: Arkansas City State: KS Zip: 67005 +		
	, , , , , , , , , , , , , , , , , , ,	
select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice	Act (House Bill 2032), I have provided the following to the surface location a copy of the Form C-1, Form CB-1, or Form CB-1, a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, and address.	
The second secon	the that haceuse I have not provided this information, the	
KCC will be required to send this information to the surface or task. I acknowledge that I am being charged a \$30.00 handling	wner(s). To mitigate the additional cost of the KCC performing this gives payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA- 2-1 will be returned.	
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.	
Date: 3-1-11 Signature of Operator or Agent:	7 Ware Title: V.P.	
Date: 3-1-11 Signature or Operator of Agent.	RECEIVED	
	MAR 1 7 2011	



Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

JAED PRODUCTION CO., INC. PO BOX 902 ARKANSAS CITY, KS 67005-0902

March 21, 2011

Re: HOWER #3

API 15-191-21670-00-00

20-33S-2E, 3630 FSL 2310 FEL SUMNER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 17, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stwe Bond

Production Department Supervisor

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000