

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-03141-00-01  
Spot: NESESESE Sec/Twnshp/Rge: 9-10S-25W  
600 feet from S Section Line, 100 feet from E Section Line  
Lease Name: ELRICK UNIT Well #: 8-2  
County: GRAHAM Total Vertical Depth: 4224 feet

Operator License No.: 3553  
Op Name: CITATION OIL & GAS CORP.  
Address: 14077 CUTTEN RD PO BOX 690688  
HOUSTON, TX 77269

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		4000		
SURF	8.625	243	0	175 SX
PROD	5.5	4214	0	175 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 02/24/2011 8:00 AM  
Plug Co. License No.: 34147 Plug Co. Name: ACE WELL SERVICE, INC.  
Proposal Rcvd. from: NEIL PFANNENSTIEL Company: CITATION OIL & GAS CORP. Phone: (785) 798-5637

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 400# hulls - 10 sxs gel.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 02/24/2011 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 243' w/175 sxs cement.  
5 1/2" production casing set at 4214' w/175 sxs cement.  
TD 4224'. PBTD 3650'.  
Perforated production casing at 2150' - 1325' - 220'.  
Ran tubing to 3620' - pumped 10 sxs gel - followed with 75 sxs cement mixed with 200# hulls.  
Pulled tubing to 2150' - pumped 125 sxs cement mixed with 200# hulls.  
Pulled tubing to 1000' - pumped 90 sxs cement - cement to surface.  
Pulled tubing to surface. Connected to 5 1/2" production casing - pumped 40 sxs cement.  
5 1/2" casing full. Cement circulated from 8 5/8" surface casing.

Perfs:

Top	Bot	Thru	Comments
3974	3980		
3956	3960		
3928	3934		
3905	3909		
3802	3808		
3756	3762		
3650			

Remarks: ALLIED CEMENTING COMPANY-TICKET #38,708.

Plugged through: TBG

RECEIVED

MAR 01 2011

KCC WICHITA

District: 04

Signed

*Darrel Dipman*

(TECHNICIAN)

CM

Form CP-2/3

FEB 25 2011