

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20407-00-01
Spot: SWSW Sec/Twnshp/Rge: 5-1S-26W
660 feet from S Section Line, 4620 feet from E Section Line
Lease Name: ATHERTON Well #: 2
County: DECATUR Total Vertical Depth: 3615 feet

Operator License No.: 32628
Op Name: QUANTUM OPERATING COMPANY
Address: PO BOX 3029
DENVER, CO 80201

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	272	0	190 SX
PROD	4.5	3613	0	150 SX

Well Type: EOR UIC Docket No: _____ Date/Time to Plug: 08/18/2010 9:00 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: EUGENE NICHOLS Company: QUANTUM OPERATING COMPAN Phone: (720) 488-4942

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 750# hulls.
Plug through tubing.
Well was never permitted.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/18/2010 1:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 272' w/190 sxs.
4 1/2" production casing set at 3613' w/150 sxs.
PBSD at 3610'. Casing holes 935' to 3000'.
Ran tubing to 3520' - tagged bridge.
Pulled tubing to 3490' - pumped 80 sxs cement mixed with 250# hulls.
Pulled tubing to 2277' - pumped 100 sxs cement mixed with 200# hulls.
Pulled tubing to 1050' - pumped 75 sxs cement mixed with 150# hulls.
Cement to surface. Pulled tubing to surface.
Topped 4 1/2" production casing with 20 sxs cement.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.
Max. P.S.I. 50#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3580	3588		
3316	3319		
3276	3278		

Remarks: S.O.S. CEMENTING COMPANY-TICKET #459.

Plugged through: TBG

RECEIVED
SEP 03 2010
KCC WICHITA

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Form CP-2/3

AUG 19 2010

TRACY ENTERPRISES
SPOKANE WA

5-01 -26W
C SW SW

#2 ATHERTON

site: 10-1/4 N & 3-3/4 W OF NORCATUR KS city: DECATUR API 15-039-20407
contr: ABERCROMBIE DRILLING field: BLEES
geol: JERRY GREEN
fr date 02/20/1978 spd date 02/16/1978 drig comp 02/25/1978 card issued 12/08/1978 last revised 03/20/2000

ELV: 2500 KB, 2495 GL SMP	
tops.....	depth/datum
TOP.....	3112 -612
TOR.....	3269 -769
LANS.....	3275 -775
REAGAN SD.....	3580 -1080
GRAN WSH.....	3590 -1090
GRAN.....	3604 -1104
RTD.....	3615 -1115

IP status
OIL, REAGAN 3580-3585 , 07/01/1978
 INFO RELEASED: 3/20/2000 - WAS OIL WELL - TEMP COMP
 CSG: 8-5/8" 272 / 190 SX, 4-1/2" 3613 / 125 SX
 NO CORES
 DST (1) 3239-3290 (TOR), / OP 90", REC 190' SLI OCM, 60'
 SLI OCWM, SIT NA ISIP 1057# FSIP 1005# IFP 52# -198#
 DST (2) 3282-3340 (LANS), / OP 90", REC 120' SLI OCM, 60'
 THIN MW, SIT NA ISIP 1067# FSIP 983# IFP 53# -107#
 DST (3) 3556-3580 (REAGAN SD), / OP 120", REC 20' FREE
 OIL, 40' OCM, SIT NA ISIP 898# FSIP 344# IFP 11# -32#

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

TRACY ENTERPRISES
SPOKANE WA

5-01 -26W
C SW SW

#2 ATHERTON

DST (4) 3555-3585 (REAGAN SD), / OP 90", REC 167' FREE OIL, 93' OCM, SIT NA ISIP 930# FSIP 898# IFP 45# -107#
 DST (5) 3554-3590 (REAGAN SD), / OP 90", REC 472.5' CLEAN OIL, 220.5' MO, 126' OCM, SIT NA ISIP 919# FSIP 898# IFP 64# -301#
 DST (6) 3557-3595 (REAGAN SD), / OP 90", 126' GIP, REC 378' CLEAN OIL, 315' MO, 63' OC THIN M, 126' OCM, SIT NA ISIP 908# FSIP 877# IFP 64# -355#
 TRGT ZN: LKC, REAGAN SD (OIL), PTD 3700 (GRAN), MICT - CO, PF (REAGAN SD) 3580-3585 (EST), AC'D, SWB DWN, SO, POP, OIL WELL (POTENTIAL NOT RPTD), 7/1/1978 - NO OTHER INFO RELEASED BY OPERATOR OR ON KCC RECORDS; ALL REQUESTS FOR INFO DENIED