

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

ORIGINAL Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31528
Name: Mike Kelso Oil Inc.
Address 1: Box 467
Address 2: _____
City: Chase State: KS Zip: 67524 + _____
Contact Person: Mike kelso
Phone: (620) 938-2943
CONTRACTOR: License # 5822
Name: Val Energy Inc.
Wellsite Geologist: Mike Kelso
Purchaser: None

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Lee Phillips Oil Co.

Well Name: Coffman #2

Original Comp. Date: Jul-15-1963 Original Total Depth: 3269

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: 3269 TD Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>2/4/2011</u>	<u>2/9/2011</u>	<u>2/22/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-02860-00-01

Spot Description: C-N/2-S/2-SW

C S/2 N/2 SW Sec. 5 Twp. 20 S. R. 9 East West

1,650 Feet from North / South Line of Section

1,320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Rice

Lease Name: Coffman Well #: #2

Field Name: Chase Silica

Producing Formation: Arbuckle

Elevation: Ground: 1729 Kelly Bushing: 1739

Total Depth: 3776 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 355 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1200 Feet

If Alternate II completion, cement circulated from: 1200

feet depth to: 940 w/ 310 60/40 Pos sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 200 bbls

Dewatering method used: Used For Deepen Well

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3/10/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/15/11

Operator Name: Mike Kelso Oil Inc. Lease Name: Coffman Well #: #2

Sec. 5 Twp. 20 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BR LM</td> <td>2894</td> <td>1165</td> </tr> <tr> <td>LANS</td> <td>2911</td> <td>1182</td> </tr> <tr> <td>ARB</td> <td>3231</td> <td>1502</td> </tr> </table>	Name	Top	Datum	BR LM	2894	1165	LANS	2911	1182	ARB	3231	1502
Name	Top	Datum											
BR LM	2894	1165											
LANS	2911	1182											
ARB	3231	1502											

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	353	COM.	225sx	
Production	7 7/8	5 1/2	15#	3347	COM.	175sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1200-940	60/40 POS 6% gel	310sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open Hole 3347'-3776	none	

TUBING RECORD: Size: <u>2 7/8 Ceramic</u> Set At: <u>3318</u> Packer At: <u>3318</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>Not Active Yet</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD Well</u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>
	Water Bbls. <u>0</u>	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u>SWD</u>	PRODUCTION INTERVAL: <u>ARB Open Hole 3347,-3376,</u>
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 PIPE TALLY

Mike Kelso, President
 938-2943 or 938-2537

~~1~~ Packer

DATE DEL. _____ 20__

CHARGE TO Mike Kelso Oil Inc.

LEASE Cottman SWD WELL NO. #2

DESCRIPTION 2 7/8 Ceramic

TALLIED BY _____

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	29	20	32	37	32	48	32	40	32	40	32	36
2	32	46	32	40	32	50	32	35	32	60	32	40
3	32	45	32	45	32	55	32	40	32	43	32	40
4	32	42	32	47	32	36	32	42	32	46	32	40
5	32	40	32	47	32	40	32	44	32	50	32	40
6	32	43	32	40	32	47	32	50	32	46		
7	32	35	32	45	32	40	32	35	32	52		
8	32	38	32	43	32	40	32	42	32	33		
9	32	33	32	40	32	46	32	38	32	32		
10	32	37	32	47	32	45	32	46	32	46		
11	32	40	32	37	32	40	32	42	32	42		
12	32	40	32	40	32	33	32	35	32	45		
13	32	38	32	30	32	40	32	42	32	36		
14	32	38	32	47	32	43	32	43	32	42		
15	32	38	32	44	32	33	32	44	32	37		
16	32	47	32	46	32	47	32	42	32	47		
17	32	37	32	44	32	41	32	36	32	35		
18	32	45	32	40	32	43	32	42	32	35		
19	32	45	32	50	32	37	32	46	32	34		
20	32	37	32	38	32	35	32	42	32	42		
1	600	000	648	47	648	39	648	23	648	42	97	16
2	615	64										
3												
4												
5												
6												

THE ABOVE _____ JOINTS RECEIVED IN GOOD ORDER
 3306.31
 4.00 Packer
 8.00 KB
 3318.31
 BY _____



TREATMENT REPORT

Acid Stage No.

Date 2/9/11 District G.B. F. O. No. C37579
 Company Mike Kelso Oil
 Well Name & No. Coffeen #2 SWD
 Location..... Field.....
 County Rice State Ks
 Casing: Size 5 1/2" Type & Wt. 15.5 # Set at..... ft.
 Formation:..... Perf..... to..... ft.
 Formation:..... Perf..... to..... ft.
 Formation:..... Perf..... to..... ft.
 Liner: Size..... Type & Wt..... Top at..... ft. Bottom at..... ft.
 Cemented: Yes/No. Perforated from..... ft. to..... ft.
 Tubing: Size & Wt..... #wung at..... ft.
 Perforated from..... ft. to..... ft.
 Open Hole Size..... T. D. ft. P. D. to..... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown..... Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush..... Bbl./Gal.
 Treated from..... ft. to..... ft. No. ft.....
 from..... ft. to..... ft. No. ft.....
 from..... ft. to..... ft. No. ft.....
 Actual Volume of Oil/Water to Load Hole:..... Bbl./Gal.
 Pump Trucks. No. Used: Std. 300 Sp..... Twin.....
 Auxiliary Equipment JK 1327/317/310
 Packer:..... Set at..... ft.
 Auxiliary Tools.....
 Plugging or Sealing Materials: Type.....

Company Representative Mike Kelso Treater Nathan W.

TIME a.m (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:00	-	5 1/2"		On location-
				Packer shoe @ 3356'
				Cent @ 3335'
		RECEIVED		Cent @ 3248'
		MAR 11 2011		Bestet @ 3207'
				Cent @ 3166'
		KCC WICHITA		Cent @ 3081'
				Cent @ 2995'
				Best circulation w/ mud pump.
				Circulate for 30 min
				Drop ball i load plus.
				Pump mud flush @ 1 bpm @ 700#
				Pressured up to 900# to set
				Packer shoe
				Mix 175 sts. Common 2% sel.
				18% sel. Release plus
				Displace w/ 79 bbls. @ 8 1/2 bpm
6:40				@ 500# Plus landed @ 750#
				Pressure up to 1,500# Released
				Flact Held. Drop bomb i load plus.
				Pressure up to 700# to open DV tool.
				Circulate for 2 hrs.
				Plus rate hole i mouse hole w/ 40 sts.
				Mix 310 sts. 60/40 per. 8% sel. w/ 50#
				Flg - Seal.
				Displace w/ 30 bbls. @ 6 bpm @ 350#
10:00				Plus landed @ 400# Released. DV tool
				was shut.
				Thank You!
				Nathan W.

LOG-TECH

of Kansas Inc.

GREAT BEND, KANSAS

CEMENT BOND LOG

Company MIKE KELSO OIL Well COFFMAN #2 SWD Field CHASE-SILICA County RICE State KANSAS	Company	MIKE KELSO OIL					
	Well	COFFMAN #2 SWD					
	Field	CHASE-SILICA					
	County	RICE	State	KANSAS			
	Location	1650' FSL & 1320' FWL C-S/2-N/2-SW					
	SEC. 5	TWP. 20S	RGE. 9W	Other Services			
	Permanent Datum	GROUND LEVEL Elevation 1729		Elevation K.B. 1737 D.F. G.L. 1729			
	Log Measured From	KELLY BUSHING 8' AGL					
	Drilling Measured From	KELLY BUSHING					
Date	02-21-2011	02-21-2011					
Run Number	ONE	TWO					
Depth Driller	3689						
Depth Logger	3360						
Bottom Logged Interval	3359	1300					
Top Log Interval	2609	760					
Open Hole Size							
Type Fluid	WATER	WATER					
Density / Viscosity							
Max. Recorded Temp.							
Estimated Cement Top	2809						
Time Well Ready							
Time Logger on Bottom							
Equipment Number	52						
Location	GREAT BEND						
Recorded By	LEE BRETZ						
Witnessed By	MR. MIKE KELSO						
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record	Size	Wgt/Ft	Top	Bottom			
Surface String	8.625		0	355			
Prof. String							
Production String	5.5		0	3347			
Liner							

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