

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO INC
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES, LLC
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/03/11</u>	<u>01/04/11</u>	<u>02/10/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~207-27768-0000~~ 207-27768-27802-0000

Spot Description: _____
NE NE SW Sec. 14 Twp. 24 S. R. 15 ~~44~~ East West
1,440 Feet from North / South Line of Section
1,580 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: WOODSON
Lease Name: CONGER Well #: 02-10
Field Name: UNNAMED

Producing Formation: SQUIRREL
Elevation: Ground: 1083 Kelly Bushing: _____
Total Depth: 1222 Plug Back Total Depth: 1218
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1218
feet depth to: SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 2/22/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 3/15/11

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Operator Name: PIQUA PETRO INC Lease Name: CONGER Well #: 02-10
 Sec. 14 Twp. 24 S. R. T4/S East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875	7.00		42	REG	10	
LONGSTRING	5.625	2.875		1218	60/40 POZ	160	
PRODUCTION		1.00		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 EVERY 9 IN	PERF AT 1158.5 TO 1168.5 W/14 SHOTS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 02/10/11
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil Bbls. 1 Gas Mcf _____ Water Bbls. 1 Gas-Oil Ratio 1:1 Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-11	4950	Conger 2-10				Woodson
CUSTOMER <u>Pigna Petroleum</u>			TRUCK # DRIVER TRUCK # DRIVER 520 Cliff 543 Dave 436 Jim			
MAILING ADDRESS						
CITY STATE ZIP CODE						
<u>Pigna KS</u>						

JOB TYPE logstring 0 HOLE SIZE 5 3/4" HOLE DEPTH 1222' CASING SIZE & WEIGHT _____
 CASING DEPTH 1218' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.8# SLURRY VOL 43 Bbl WATER gal/sk 7.0 CEMENT LEFT In CASING 0'
 DISPLACEMENT 7 Bbl DISPLACEMENT PSI 500 MAX PSI 1000 Bump plugs RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 5 Bbl fresh water. Pump to 5xs gel-flush, 5 Bbl water spacer. Mixed 160 5xs 60/40 Perm cement w/ 4% Kolsen/sk, 1% cacl2 + 4% gel @ 13.8#/gal. Shut down, washout pump + lines, release 2 plugs. Displace w/ 7 Bbl fresh water. Final pump pressure 500 PSI. Bump plugs to 1000 PSI. Shut well in @ 500 PSI. Good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1131	160 5xs	60/40 Perm cement	11.35	1816.00
1110A	640 #	4% Kolsen/sk	.42	268.80
1102	140 #	1% cacl2	.75	105.00
1112B	550 #	4% gel	.20	110.00
1118B	300 #	gel-flush	.20	60.00
5407	6.88	tan mileage bulk trk	m/c	315.00
4402	2	2 7/8" top rubber plugs	23.00	46.00
5502C	3 hrs	80 Bbl WAC TRK	85.00	255.00
1123	3000 gals	city water	14.90/1000	44.70
			RECEIVED	
			FEB 28 2011	
			KCC WICHITA	
			Subtotal	4055.00
			SALES TAX 7.3%	178.89
			ESTIMATED TOTAL	4233.89

Revin 3737

AUTHORIZATION [Signature]

TITLE 239095

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDATED
Oil Well Services, LLC

Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

15th well

TICKET NUMBER 51407
FIELD TICKET REF # 44846
LOCATION Thayer
FOREMAN Gary Wiske

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-11	4950	Conger # 02-10	14	24	#15	WO
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

CASING SIZE	TOTAL DEPTH
2 1/2	
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
11 5/8	Squirrel (CWR)

TYPE OF TREATMENT	
Acid Spot / Sand Fracture	
CHEMICALS	
Customer Water	75 15/16 HCl Acid
20% Gel / Breaker	Inhibitor
Clay Stab	Stim. Oil
Biocide	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
Pad	15	-16			
20/100				300	BREAKDOWN 1600
12/70				1700	START PRESSURE
clean 2 balls					END PRESSURE
1 12/10				2000	BALL OFF PRESS
12/70 2 balls				200	ROCK SALT PRESS
12/20				1800	ISIP 525
Flush	7				5 MIN
Release balls					10 MIN
Over Flush	5				15 MIN
					MIN RATE
					MAX RATE
Totals	141			6000	DISPLACEMENT

REMARKS: Spot acid to perfs. - breakdown and stage.
2/13/10

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AUTHORIZATION _____ TITLE _____ DATE _____

Terms and Conditions are printed on reverse side.

Leis Oil Services, LLC

507 S. State
Yates Center, KS 66783

Invoice

Number: 1003

Date: January 12, 2011

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

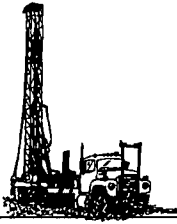
PO Number	Terms	Project
		Conger

Date	Description	Hours	Rate	Amount
1/3/11	Drilling for Conger 02-10	1,222.00	5.75	7,026.50
X 1/3/11	Cement for Surface	10.00	12.00	120.00
Total				\$7,146.50

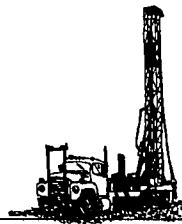
[Handwritten signature]

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0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$7,346.50	\$0.00	\$0.00	\$0.00	\$7,346.50



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27768-00-00
Operator: Piqua Petro, Inc.	Lease: Conger
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 02-10
Phone: 620.433.0099	Spud Date: 1/3/11 Completed: 1/4/11
Contractor License: 32079	Location: NE-NE-SW-NE of 14-24-14E/1SE
T.D. : 1222 T.D. of Pipe: 1218	1440 Feet From North
Surface Pipe Size: 7" Depth: 42'	1580 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
22	Soil and Clay	0	22	33	Shale	1066	1099
107	Shale	22	129	8	Lime	1099	1107
49	Lime	129	178	3	Shale	1107	1110
131	Shale	178	309	2	Lime	1110	1112
214	Lime	309	523	4	Shale	1112	1116
47	Sandy Lime	523	570	8	Oil Sand	1116	1124
38	Shale	570	608	32	Shale	1124	1156
5	Lime	608	613	1	Lime	1156	1157
34	Shale	613	647	1	Shale	1157	1158
4	Lime	647	651	1	Lime	1158	1159
6	Shale	651	657	7	Oil Sand	1159	1166
1	Lime	657	658	56	Shale	1166	1222
3	Shale	658	661				
71	Lime	661	732				
4	Black Shale	732	736				
21	Lime	736	757				
4	Shale	757	761				
24	Lime	761	785				
150	Shale	785	935				
5	Lime	935	940				
19	Shale	940	959		T.D.		1222
13	Lime	959	972		T.D. of pipe		1218
57	Shale	972	1029				
2	Lime	1029	1031				
8	Shale	1031	1039				
11	Lime	1039	1050				
13	Broken Shale	1050	1063				
3	Lime	1063	1066				

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