CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

ALT I II III Approved by:

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058	API No. 15 - 159-22, 638 -0000
Name: American Warrior, Inc	Spot Description: SW-NW-SE-NE
Address 1: P O Box 399	SW_NW_SE_NE_Sec13_Twp19_SR10 East West
Address 2:	
City: Garden City State: KS Zip: 67846 +	
Contact Person: Kevin Wiles, Sr	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 275-2963 KCC	□ne □nw □se ☑sw
CONTRACTOR: License # 5929 MAR 1 4 2011	County: Rice
Name: Duke Drilling Co	Lease Name: Long Well #: 2-13
Name: Duke Drilling Co Wellsite Geologist: James Musgrove CONFIDENTIAL	Field Name: Chase-Silica
Purchaser: N/A	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1737' Kelly Bushing: 1745'
✓ New Well Re-Entry Workover	Total Depth: 3300' Plug Back Total Depth: N/A
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 314 Feet
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes V No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 18,550 ppm Fluid volume: 78 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: EVAPORATION
Conv. to GSW	Dewatering method used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	County remit #.
2/23/11 2/27/11 2/28/11	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information dested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied to	If I often of Confidentiality Descined
and the statements herein are complete and correct to the best of my knowledge	5 6 (113) (1 . 3)(2)(3
Signature:	Geologist Report Received
Title: Geologist Date: 3/11/11	UIC Distribution