

CONFIDENTIAL

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

31913

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL **KCC**

Phone (405) 246-3226 **MAR 9 9 2011**

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC. **CONFIDENTIAL**

Wellsite Geologist: _____

Purchaser: N/A

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIG
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr Conv. to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>11/13/2010</u>	<u>11/22/2010</u>	<u>12/3/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 15-189-22759-00-00

Spot Description: _____

SE - SW - NW - NE Sec. 35 Twp. 31 S. R. 39 East West

1225 Feet from North / South Line of Section

2130 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County STEVENS

Lease Name CYNTHIA Well # 35 #3

Field Name _____

Producing Formation MISSISSIPPIAN

Elevation: Ground 3191' Kelley Bushing 3203'

Total Depth 6200' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1736 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rocel

Title SR. OPERATIONS ASSISTANT Date 3/9/2011

Subscribed and sworn to before me this 10th day of March

Notary Public Diana Igleheart **DIANA IGLEHEART**
Notary Public
State of Oklahoma

Date Commission Expires 7/6/13 Commission # 09005487 Expires 07/06/13

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

3/9/11 - 3/9/13