

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/13

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2:
City: Garden City State: KS Zip: 67846 +
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Harley Sayles
Purchaser: N/A

KCC
MAR 13 2011
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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

1/18/11 1/28/11 2/23/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21, 689 -0000
Spot Description: C-SW-NE-SE
C SW NE SE Sec. 7 Twp. 21 S. R. 24 East West
1,369 1394 Feet from North / South Line of Section
1,004 952 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Davidson Well #: 2-7
Field Name: Wildcat
Producing Formation: Warsaw
Elevation: Ground: 2287' Kelly Bushing: 2298'
Total Depth: 4431' Plug Back Total Depth: 4424'
Amount of Surface Pipe Set and Cemented at: 232' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1492 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1492' w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,100 ppm Fluid volume: 91 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Mil Luf*

Title: Geologist Date: 3/7/11

KCC Office Use ONLY RECEIVED
 Letter of Confidentiality Received Date: 3/10/11 - 3/10/13
 Confidential Release Date: 3-10-11
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Date:
MAR 10 2011
KCC WICHITA