



**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3882  
 Name: Samuel Gary Jr. & Associates, Inc.  
 Address 1: 1515 WYNKOOP, STE 700  
 Address 2: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 + \_\_\_\_\_  
 Contact Person: CLAYTON CAMOZZI  
 Phone: ( 303 ) 831-4673  
 CONTRACTOR: License # 31548  
 Name: Discovery Drilling  
 Wellsite Geologist: TIM HEDRICK  
 Purchaser: GARY WILLIAMS ENERGY COMPANY

API No. 15 - 15-051-26048-00-00  
 Spot Description: \_\_\_\_\_  
 SW SE SE SE Sec. 36 Twp. 15 S. R. 16  East  West  
60 Feet from  North /  South Line of Section  
430 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Ellis  
 Lease Name: B.W. Well #: 1-36  
 Field Name: \_\_\_\_\_  
 Producing Formation: LANSING

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

Elevation: Ground: 1906 Kelly Bushing: 1914  
 Total Depth: 3570 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 1000 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  

<u>11/17/2010</u>	<u>11/25/2010</u>	<u>11/25/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 53000 ppm Fluid volume: 100 bbls  
 Dewatering method used: Hauled to Disposal  
 Location of fluid disposal if hauled offsite:  
 Operator Name: TDI INC  
 Lease Name: DREILING B License #: 4787  
 Quarter SW Sec. 22 Twp. 14 S. R. 16  East  West  
 County: ELLIS Permit #: D25112

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 03/15/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 03/17/2011