

**CONFIDENTIAL****WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**OPERATOR: License # 33476Name: FIML Natural Resources, LLCAddress 1: 410 17TH ST STE 900

Address 2: \_\_\_\_\_

City: DENVER State: CO Zip: 80202 + 4420Contact Person: Cassie ParksPhone: ( 303 ) 893-5073CONTRACTOR: License # 30606Name: Murfin Drilling Co., Inc.Wellsite Geologist: Jim MusgrovePurchaser: OneOk

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: FIML Natural Resources, LLCWell Name: Dearden 7B-18R-1931Original Comp. Date: 09/24/2009 Original Total Depth: 4657

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>09/28/2010</u>	<u>10/13/2010</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-171-20727-00-01

Spot Description: \_\_\_\_\_

E2 NW SW NE Sec. 18 Twp. 19 S. R. 31  East  West1,650 Feet from  North /  South Line of Section2,100 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE       NW       SE       SWCounty: ScottLease Name: DEARDEN Well #: 7B-18R-1931Field Name: Hughton NortheastProducing Formation: KriderElevation: Ground: 2971 Kelly Bushing: 2985Total Depth: 4657 Plug Back Total Depth: 2890Amount of Surface Pipe Set and Cemented at: 397 FeetMultiple Stage Cementing Collar Used?  Yes  NoIf yes, show depth set: 3007 FeetIf Alternate II completion, cement circulated from: 3007feet depth to: 0 w/ 445 sx cmt.**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 03/17/2010
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 03/17/2011