SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the information of the confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, of injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	is 67202, within thirty (30) how the well was completed. hation is to be held confidential. ha Side One will be of public commingling, salt water disposal, hical log, sonic log, gamma ray					
LICENSE # 6-761 EXPIRATION DATE	6 -30 Pt					
OPERATOR Ernst & Steinle Oil Operations	API NO. 15-051-23,338 ()					
Pov 950						
Russell, KS 67665	COUNTY Ellis					
- A / ()	FIELD UBEKT, South					
** CONTACT PERSON May line Stews PHONE 9x3.483-2585	PROD. FORMATION Achuckle					
PURCHASER HOCH CIL	LEASE M. Straab					
ADDRESS Wichem . 75.	WELL NO. 2					
	WELL LOCATION 930' FSL;2600' FEL SE					
DRILLING Red Tiger Drilling Company						
DRILLING Red Figer Drilling Company CONTRACTOR	930 Ft. from South Line and					
ADDRESS 1720 KSB & T Building	2600 Ft. from East Line of					
Wichtia, KS 67202	the SE (Qtr.) SEC 12TWP 13SRGE 18W.					
PLUGGING N/A	WELL PLAT (Office					
CONTRACTOR .	Use Only					
ADDRESS	KCC V					
	KGS_/					
TOTAL DEPTH 3693' PBTD	SWD/REP					
SPUD DATE 1-22-83 DATE COMPLETED 3-5-83	12 PLG					
ELEV: GR 2156 DF 2158 KB 2161						
DRILLED WITH (XABLE) (ROTARY) (AXR) TOOLS.						
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE						
Amount of surface pipe set and cemented 259'	DV Tool Used?					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	· · · · · · · · · · · · · · · · · · ·					
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI	ONE PROMILICATED TO DECILIATE THE OX					
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMOLGATED TO REGULATE THE OIL					
•						
A F F I D A V I T						
	ing of lawful age, hereby certifies					
that:						
I am the Affiant, and I am familiar with the co	ntents of the foregoing Affidavit.					
The statements and allegations contained therein are	true and correct.					
	Fred Commen					
A . d	(Name)					
SUBSCRIBED AND SWORN TO BEFORE ME this 3/84	_day of _May ,					
19 <u>83</u> .	$\mathcal{J}$					
MY COMMISSION EXPIRES:  NOTARY PUBLIC - State of Kansas  SUZANNE S. JOHNSON  My Appt. Exp. \$ 126.12.44	Augune S. Physon (NOTARY PUBLIC)					
	· ·					
** The person who can be reached by phone regarding information.	any questions concerning this HEUL COMMISSION					
	Circular in the control of the contr					

JUN 0 6 1983

OPERATOR Ernist & Steinle Oil Oper. LEASE #2 M. Strabb

ACO-1 WELL HISTORY
SEC. 12 TWP, 13S<sub>RGE</sub>. 18W

Show all Important		IN WELL LO	— <del>:</del>		dellactam & -		SHOW GEOLOG	ICAL MARK	ERS LOGS RUN	
Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.				od shut-in press	shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMAT		
PORMATIC	ON DESCRIPTION,		<u>.                                    </u>	ТОР	801	TOM	NAME		DEPTH	
Sand Shale Sand Shale Sand	w/Sand	Stks		0 40 267 473 567 814	26 47 56 81 106	73 57 14				
Shale		•		1063	140			- 1		
Shale	drite			1400 1441	144 217				_	
	٤ Lime			2174	350	19	•			
Lime RTD				3509	369 369		•			
KID			•	1	303	3		1	•	
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NO DRI	LL STEM T	ests taki	en .		-					
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Report of all string	s set — surface,	intermediate,	production, et	c. CASING	RECORD	(New)	or (beed	<u> </u>	<del></del>	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ce	ment	Socks	Type e	nd percent ditives	
Surface	121"	8-5/8"	20#	266 <sup>1</sup>	Common		165 sx	2% C	Gel 📜 3%	
Production	7-7/8"	5½"	10.5#	3693 <sup>1</sup>	50-50 p	00 Z	150 sx	10%	Salt	
	II				50-50	00 Z	350 sx	6% C	iel ,	
	100000		·	i ·		· · · · · ·				
LINER RECORD  Top, H.   Bottom, H.   Socks coment				4	per ft.		·	TION RECORD		
				Open	•	312	e & type	Arbuck	interval	
	TUBING RECO	ORD .		Pos						
" 2" S	3/12	Pecker i		<del></del>		-	· · · · · · · · · · · · · · · · · · ·		<del></del>	
	<del></del>	CID, FRACTI		CEMENT CO	115555 220	<u> </u>	·			
		mt and kind of			E KEC		T Rus	th Interval t		
500gal sga						c	3691 -			
			•		·			• .		
				· b						
nte of first production		Producin	g method (flow	ing, pumping, g	es lift, etc.)		Grande			
2 4 02		ı P	mping				Grayit	,		
3-5-83	OH			· · · · · · · · · · · · · · · · · · ·	Water		<del></del>			
3-5-83 LATE OF PRODUCTION ER 24 HOURS		8	Ges		Weter	%	Gos Gos	-ell retie	CFPB	