

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run x\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6261 EXPIRATION DATE 6-30-85  
 OPERATOR Ernst & Steidle Oil Operations API NO. 15-051-23,859  
 ADDRESS Box 859 COUNTY Ellis  
Russell, Ks. 67665 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Richard Steinle PROD. FORMATION Arbuckle  
 PHONE 913-483-2585

PURCHASER N/A LEASE M. Staab  
 ADDRESS \_\_\_\_\_ WELL NO. #4  
 WELL LOCATION E/2 SW/4

DRILLING Red Tiger Drilling Company 900 Ft. from South Line and  
 CONTRACTOR \_\_\_\_\_ 1990 Ft. from West Line of  
 ADDRESS 1720 KSB Building the SW (Qtr.) SEC 12 TWP 13S RGE 18W (W)  
Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS Box 69  
Hays, Kansas 67601

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3707' PBD \_\_\_\_\_

SPUD DATE 5-15-84 DATE COMPLETED 5-21-84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2167'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 247.46' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Steinle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Steinle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May, 19 84.

MY COMMISSION EXPIRES:



Mary Ann Steinle  
(NOTARY PUBLIC)

RECEIVED  
KANSAS CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information. ....

JUN 05 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
06-05-84

SIDE TWO

15-05/3555-701-00

ACO-1 WELL HISTORY

OPERATOR Ernst & Steinle Oil Operations LEASE M. Staab

SEC. 12 TWP. 13SRGE.18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Heeb	3416-1249
Postrock	0	55	LKC	3363-1296
Shale	55	256		
Shale & sand	256	790	RTD	3707-1542
Shale	790	880		
Sand	880	1068		
Redbed/shale	1068	1411		
Anhydrite	1411	1450		
Shale	1450	1945		
Shale & lime	1945	2984		
Lime & shale	2984	3108		
Lime	3108	3707		
RTD		3707		
Drill Stem Test #1 LKC 3453-3525 Pressures: ISIP 823 FSIP 823 IFP 80-90 FFP 80-90 Recovery: 15' mud				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and cement additives
surface	12 1/4"	8 5/8"	20#	255'	common	160	3%cc/2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio
Disposition of gas treated, used as lease or sold	Perforations	