

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6261 EXPIRATION DATE 6-30-83

OPERATOR Ernst & Steinle Oil Operations API NO. 15-051-23,235

ADDRESS 1025 Main, Box 859 COUNTY Ellis

Russell, Ks. 67665. FIELD w.c.

** CONTACT PERSON Mary Ann Steinle PROD. FORMATION Arbuckle
PHONE (913) 483-2585

PURCHASER KOCH Oil Co. LEASE M. Staab

ADDRESS Wichita, Kansas 67202 WELL NO. 1.

DRILLING Red Tiger Drilling Company 1320 Ft. from South Line and

CONTRACTOR 1720, KSB&T Bldg, 660 Ft. from East Line of

ADDRESS Wichita, Ks. 67202. the SW (Qtr.) SEC 12 TWP 13 SRGE 18W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3790' PBD N/A

SPUD DATE 11-11-82 DATE COMPLETED 11-19-82

ELEV: GR 2163 DF KB 2168'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 241.65' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R. A. Steinle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of R. A. Steinle

(Name)

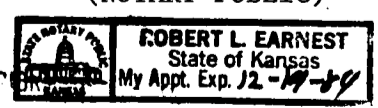
SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1983.

Handwritten signature of Robert L. Earnest

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-19-84

STATE CORPORATION COMMISSION



** The person who can be reached by phone regarding any questions concerning this information.

FEB 7 1983

CONSERVATION DIVIS. Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	-0-	40		
Shale	40	252		
Shale-Sand Strks.	252	860		
Shale	860	870		
Sand	870	1068		
Shale	1068	1415		
Anhydrite	1415	1453		
Shale-Salt	1453	1900		
Shale	1900	2000		
Shale & Lime	2000	3179		
Lime	3179	3790		
RTD		3790.		
DST #1 3668-3707 Arbuckle				
Time: 30-30-30 Blow: Initial - Weak Final No blow flushed tool, blew for 5 min. than died.				
Pressures: IHMP: 2009# IFP: 21-26#				
ISIP: 155# FFP: 26#				
FSIP: 107# BHT: 98				
FHMP: 1950#				
RECOVERY: 15 feet of oil specked mud				
DST #2 3670-3717 Arbuckle				
Time: 45-45-45-45 Blow: Initial - Weak but erratic Final - Weak				
Pressures: IHMP: 1985# IFP: 71-73#				
ISIP: 913# FFP: 73#-81#				
FSIP: 818# BHT: 100				
FHMP: 1962#				
RECOVERY: 10 feet of oil & water cut mud 65 feet of oil & water cut Mud (20% oil 5% Wtr 75% Mud)				
DST #3 3669-3730 Arbuckle				
Time: 30-30-30 Blow: Initial - Steady fair blow Final Slowly bldg. steady				
Pressures: IHMP: 2014# IFP: 74-99#				
ISIP: 1043# FFP: 124#-141#				
FSIP: 1022# BHT: N.A.				
FHMP: 1973#				
RECOVERY: 210 feet of heavy mud cut oil				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (REGRIND)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20 lb	249'	Common	160	2% Gel. 3% cc.
Production	7-7/8"	5 1/2"	14 lb	3789'	Common	135	10% Salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	Bullets	3717-20
TUBING RECORD			4	Bullets	3605-07
Size	Setting depth	Pecker set at			
2 3/8	3730				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MCA Acid	3717-20
2000 15% Acid	3605-07

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
12-21-83	Pumping	30.5			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
	60	0	2	0	
Disposition of gas (vented, used on lease or sold)			Perforations		