

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5145
name Drilling Oil, Inc.
address Box 1000
Victoria, KS. 67671
City/State/Zip

Operator Contact Person Bill Draper
Phone 913 735-2204

Contractor: license # 5145
name Drilling Oil, Inc.

Wellsite Geologist Larry Gray
Phone 316 838-7295

PURCHASER Koch Oil Co. 12
K.C. Rec

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4-3-85 4-8-85 4-25-85
Start Date Date Reached TD Completion Date

3660'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-051-24,199-000

County Ellis

NE NW NE Sec 12 Twp 13 Rge 18
(location)

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

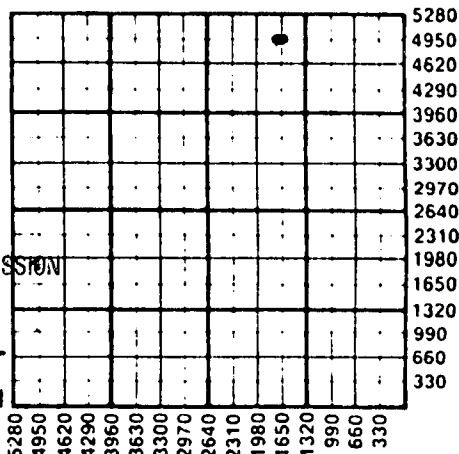
Lease Name Ubert, A. Well# 5

Field Name Ubert

Producing Formation

Elevation: Ground 2071' KB 2076'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 17 1985
05-17-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Pond

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Aloysious Leikam
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

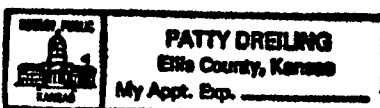
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Draper
Title Vice Pres. - Drlg. & Prod. Date 5-16-85

Subscribed and sworn to before me this 16th day of May 1985

Notary Public Patty Dreding
Date Commission Expires 8-30-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 12, Rge. 13, 18

Operator Name Dreiling Oil, Inc. Lease Name Ubert A Well# 5 SEC 12 TWP. 13 RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhy.	1310'	
Topeka	3070'	
Heebner Sh	3306'	
Toronoto Ls	3329'	
Lansing-Kansas City	3353'	
Base Kansas City	3579'	
Abruckle	3613'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		210'	quickset	140	
Production	7 7/8"	5 1/2"		3659'	ASC	150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3634'-3638'	250 gals. 15% mud acid	3634'-3638'
4	3618'-3624'	250 gals. 15% mud acid	3618'-3624'
2	3508'-12"; 3443'-47"; 3397'-3401'	250 gals. 15% mud acid 1000 gals. 20% demulsion 250 gals. 15% mud acid 250 gals. 15% mud acid	3508'-12" 3443'-47" 3397'-3401'

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed.
 Commingled