

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,317

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD UBERT SOUTH

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION LANSING-KC # AREUCKLE

PHONE 913 735 9225

PURCHASER KOCH LEASE Stephens-Ellis

ADDRESS WICHITA WELL NO. 1

DRILLING Contractor Dreiling Oil, Inc. 1320 Ft. from South Line and

CONTRACTOR Rt. #1 990 Ft. from West Line of (E)

ADDRESS Victoria, KS 67671 the SW (Qtr.) SEC 12 TWP 13 RGE 18 (W).

PLUGGING Contractor _____

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3760' PBDT _____

SPUD DATE 1-4-83 DATE COMPLETED 1-10-83

ELEV: GR 2161 DF 2158 KB 2156

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (CD-53231 (C-20,938)).

Amount of surface pipe set and cemented 166' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

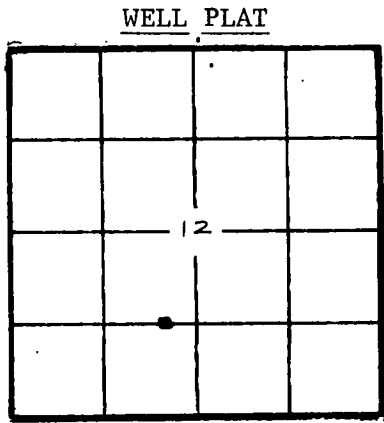
SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of FEBRUARY, 1983.

ALLEN P. DREILING, Notary Public, Ellis County, KS, My Comm. Exp. 6-16-84

Allen P. Dreiling, Notary Public

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP _____ PLG. _____

RECEIVED STATE CORPORATION COMMISSION WICHITA, KANSAS 03-01-83

OPERATOR Dreiling Resources, Inc. LEASE Stephens-Ellis SEC. 12 TWP. 13 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	0'	70'		
Shale	70'	169'		
Shale	169'	500'		
Sand	500'	750'		
Shale	750'	865'		
Sand	865'	1075'		
Shale	1075'	1408'		
Anhy.	1408'	1428'		
Anhy.	1428'	1451'		
Shale	1451'	1970'		
Shale	1970'	2203'		
Lime & Shale	2203'	2460'		
Lime & Shale	2460'	2665'		
Shale & Lime	2665'	2897'		
Lime & Shale	2897'	3145'		
Lime & Shale	3145'	3260'		
Lime & Shale	3260'	3387'		
Lime	3387'	3475'		
Lime	3475'	3510'		
Lime	3510'	3547'		
Lime	3547'	3635'		
Lime	3635'	3649'		
Lime	3649'	3708'		
Lime	3708'	3747'		
Lime	3747'	3760'		
T.D.	3760'			
LOG TYPED	1408	1446		
ANHYDRITE	3164			
TOP ROCK	3401			
HEEBNER	3424			
TORONTO	3449			
LANBING-KC	3491	3683		
ARBUCKLE				
DST #1 3450-3510, 30-45-30-45, IFF 36-36, ISIP 998#, FFP 48-48, FSIP 116# RECOVERED 30' SLIGHT OIL CUT MUD.				
DST #2 3586-3635, 30-30-10-0, IFF 24-12, ISIP, 86#, FFP 24-24, RECOVERED 10' MUD				
DST #3 3680-3708, 30-45-30-45, IFF 36-36, ISIP 998#, FFP 36-36, FSIP 893#, 30' HEAVY OIL CUT MUD				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		166'	sunset	130	
		5 1/2"		3750'	common	150	
TWO STAGE	14 1/2" TO SURFACE				50-50 P.O.Z. Cannon	275 75	6% GEL 2% AN. C.L. & 3% CAL. C.L.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SHOTS/FT. 1 SHOT	3/8 SSB	3702-14 3619, 3606, 3580, 3539, 3514, 3479, 3461, 3424
Size	Setting depth	Packer set at	2 SHOTS/FT. 2 SHOTS	3/8 SSB	3477-81 AND 3603-07 14-15

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GALLONS 15% NE ACID	3702-14
5000 GALLONS 15% NE ACID	3619, 3606, 3580, 3539, 3514, 3479, 3461, 3424

Date of first production 2-17-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity ESTIMATED 31°
Estimated Production -I.P. Oil 20 bbls. Gas MCF 50% 20 bbls. Gas-oil ratio CFPB	Disposition of gas (vented, used on lease or sold)	

Perforations
3702-14, 3619, 3606, 3580, 3539
3514, 3479, 3461, 3424