

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-84

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,585

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD UBERT SQ.

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION LANSING KC
PHONE 913 735 9225 Indicate if new pay.

PURCHASER KOCH LEASE Stephens Ellis

ADDRESS WICHITA WELL NO. 3

DRILLING Dreiling Oil, Inc. WELL LOCATION NW SW SW

CONTRACTOR Box 1000 990 Ft. from South Line and

ADDRESS Victoria, KS 67671 330 Ft. from West Line of

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3750' PBTD _____

SPUD DATE 8-29-83 DATE COMPLETED 9-4-83

ELEV: GR 2152' DF 2154' KB 2157'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 138 167 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23RD day of NOVEMBER, 1983.

PAUL GROSS
STATE NOTARY PUBLIC
Ellis County, Kansas
My Appt. Expires April 7, 1984

[Signature]
(NOTARY-PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
DEC 2 1983
12-02-83
CORPORATION DIVISION
Wichita, Ks

Side TWO OPERATOR Dreiling Resources, Inc. LEASE NAME Stephens Ellis SEC 12 TWP 13 RGE 18 (E) (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0'	100'		
Shale	100'	190'		
Shale	190'	865'		
Sand	865'	1070'		
Shale	1070'	1083'		
Shale	1083'	1410'		
Anhy.	1410'	1446'		
Shale	1446'	1605'		
Shale	1605'	2123'		
Shale & Lime	2123'	2380'		
Lime	2380'	2634'		
Lime	2634'	2864'		
Lime & Shale	2864'	3060'		
Lime & Shale	3060'	3214'		
Lime & Shale	3214'	3334'		
Lime	3334'	3436'		
Lime	3436'	3530'		
Lime	3530'	3532'		
Lime	3532'	3620'		
Lime	3620'	3731'		
Lime	3731'	3750'		
T.D.	3750'			
LOG - ANHYDRITE	1408			
TOPEKA	3157			
HEEBNER	3397			
TORONTO	3420			
LANSING - KC	3445			
KC BASE	3679			
CONGLOMERATE	3688			
ARBUCKLE NOT REACHED				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20.0 #	167'	common	130	
Production		4 1/2"	9.5 #	3731'	EA-2	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2 SHOTS / FT.	Size & type 3/8" 35 B	Depth interval
					3640-40
					3675-78
					3533-41
			ONE SHOT		3489, 3498
			ONE SHOT	3/8"	3477, 3445
					3422

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3700	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
OVERALL ACID TREATMENT - 5,500 GALS.	
15% N.E.	3422 - 3646 OVERALL

Date of first production 11-16-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 30° EST.
Estimated Production - I.P. Oil 7.5 bbls.	Gas MCF 50 % 7.5 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3422-3646 OVERALL