

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,456 (77)

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD UBERT SOUTH

\*\* CONTACT PERSON ALFRED J. DREILING PROD. FORMATION ARBUCKLE, LANING-KC  
PHONE 913 735 9225

PURCHASER KOCH OIL LEASE Stephens-Ellis

ADDRESS WICHITA WELL NO. 2

WELL LOCATION SW/4

DRILLING Dreiling Oil, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS Box 1000 660 Ft. from West Line of (X)

Victoria, KS 67671 STATE CORPORATION COMMISSION the SW (Qtr.) SEC 12 TWP 13 RGE 18 (W).

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_  
JUL 2, 1983  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLAT

(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3695' PBD \_\_\_\_\_

SPUD DATE 5-20-83 DATE COMPLETED 5-26-83

ELEV: GR 2142' DF 2144' KB 2147'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 166' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

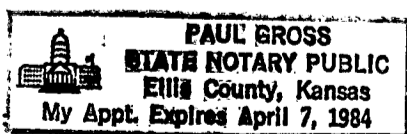
AFFIDAVIT

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20TH day of July, 1983.



MY COMMISSION EXPIRES \_\_\_\_\_

*[Signature]*  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 21 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Post Rock	0'	40'		
Shale	40'	169'		
Shale	169'	818'		
Shale	818'	857'		
Sand	857'	1058'		
Shale	1058'	1393'		
Anhy. Shale	1393'	1436'		
Lime & Shale	1436'	1945'		
Lime	1945'	2170'		
Lime	2170'	2385'		
Shale & Lime	2385'	2611'		
Shale & Lime	2611'	2790'		
Shale & Lime	2790'	3032'		
Lime	3032'	3173'		
Lime	3173'	3317'		
Lime	3317'	3435'		
Lime	3435'	3545'		
Lime	3545'	3629'		
Lime	3629'	3695'		
T.D.	3695'			
DDTD	3708			
ELECTRIC LOG TOPS				
ANHYDRITE	1395			
TOPEKA	3146			
HEEBNER	3386			
TORONTO	3410			
LANING KC	3432			
ARBuckle	3666			
ARBuckle	3674			
No DST'S				
RUN RA GUARD & SONIC CEMENT BOND LOG				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		166'	sunset	130	
		5 1/2"		3684'	surefill	150	
PERFORATE ANHYDRITE @ 1415' WITH 2 SHOTS & CEMENT WITH 275 SACKS							
50-50 POZ AND 150 SACKS COMMON, 2% GEL. CIRCULATE CEMENT TO PIT.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8 SHOTS	3/8" SSB	3602-06
			8 ✓	/	3588-92
			4 ✓	/	3522-26
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3704		12 ✓	/	3460-66
			2 ✓	/	3432-34
				/	3409-11

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GAWOJ 15% INS	3684-3708 (OPEN HOLE)
1000 15% NE	3588-3606
500 / /	3522-3526
1,500 / /	3460-3466
1,500 / /	3409-3434

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-24-83	PUMPING	30°

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	42 bbls.		% TRACE bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3409-3606 OVERALL ARBUCKLE OPEN HOLE