

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete sections. Applications must be filed for dual completion, commingling, SWD and T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Reserves Group, Inc.

API NO. 15-051-22,770

ADDRESS 925 Patton Road

COUNTY Ellis

Great Bend, KS 67530

FIELD Marvin

**CONTACT PERSON Jim Sullivan

PROD. FORMATION None

PHONE 316-792-2756

LEASE Pfeifer "A"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW SW NE

DRILLING White & Ellis Drilling, Inc.

330 Ft. from South Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS 402 E. Douglas, Suite 500

the NE/4 SEC. 15 TWP. 13S RGE. 18W

Wichita, Kansas 67202

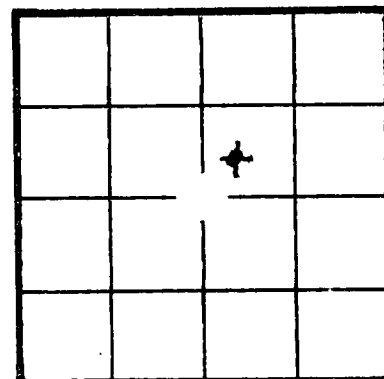
WELL PLAT

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS East 8th St.

Hays, Kansas 67601



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3790' PBTD P & A

SPUD DATE 1-31-82 DATE COMPLETED 2-7-82

ELEV: GR 2129' DF 2131' KB 2134'

DRILLED WITH (CMM) (ROTARY) (MM) TOOLS

Amount of surface pipe set and cemented 168'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Jim W. Sullivan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Energy Reserves Group

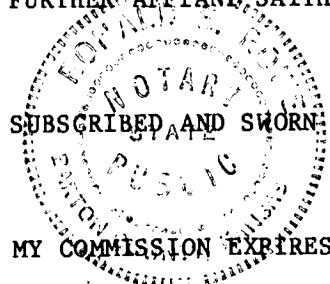
OPERATOR OF THE Pfeifer "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT, SAITH NOT.



(S) Jim W. Sullivan

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF February, 1982.

Ronald E. Gault
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Appointment Expires Sept 9, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drill-stem tests were run			K.B.	2134'
			G.L.	2129'
			T/Topeka	3151 (-1017)
			T/Queen Hill	3327 (-1195)
			T/Heebner	3407 (-1273)
			T/Toronto	3430 (-1297)
			T/Lansing	3455 (-1324)
			B/Kansas City	3691 (-1557)
			T/Marmaton	3699 (-1565)
			T/Basal Penn Conglomerate T/Arb. Dolomite	3715 (-1581) 3787 (-1653)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20	168	50-50 poz	115	50 sx - 2% gel 3% CC, 1/4# flocele per sx 65 sx - 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations