

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE 6-30-83

OPERATOR Energy Reserves Group, Inc. API NO. 15-051-23,376

ADDRESS 925 Patton Road COUNTY Ellis

Great Bend, Kansas 67530 FIELD Marvin

\*\* CONTACT PERSON Jim Sullivan PROD. FORMATION None

PHONE (316) 792-2756

PURCHASER NA LEASE Pfeifer

ADDRESS WELL NO. 2

WELL LOCATION SE SW SE

DRILLING Slawson Drilling Company, Inc. 330 Ft. from south Line and

CONTRACTOR ADDRESS 200 Douglas Building 1650 Ft. from east Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 15 TWP 13 RGE 18W.

PLUGGING Halliburton Cement WELL PLAT

CONTRACTOR ADDRESS 1100 E. 8th (Office Use Only)

Hays, KS 67601

TOTAL DEPTH 3795 PBT 3740

SPUD DATE 3/15/83 DATE COMPLETED 3-26-83

ELEV: GR 2136 DF 2139 KB 2142

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-11,781

Amount of surface pipe set and cemented 549 DV Tool Used? no

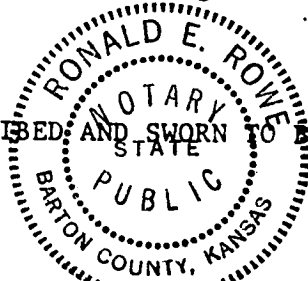
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April, 1983.

Jim W. Sullivan (Name)

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 12 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>DRILLERS LOG</p> <p>0' to 552' Lime &amp; Shale</p> <p>572' to 580' Sand &amp; Shale</p> <p>580' to 1200' Shale (Sand @ 823')</p> <p>1200' to 1406' Shale</p> <p>1406' to 1446' Anhydrite</p> <p>1446' to 1540' Shale</p> <p>1540' to 1965' Shale</p> <p>1965' to 2210' Shale &amp; Lime</p> <p>2210' to 2480' Shale</p> <p>2480' to 2604' Shale &amp; Lime</p> <p>2604' to 2770' Shale</p> <p>2770' to 3040' Lime &amp; Shale</p> <p>3040' to 3160' Shale &amp; Lime</p> <p>3160' to 3310' Lime &amp; Shale</p> <p>3310' to 3380' Shale &amp; Lime</p> <p>3380' to 3385' Lime &amp; Shale</p> <p>3385' to 3450' Shale &amp; Lime</p> <p>3450' to 3795' Lime</p> <p>RTD 3795'</p> <p>DST #1: 3306-80'; 30-60-60-120 (Typical) Rec 15' mud IFP 49-49 FFP 49-49 ISIP 752 FSIP 722</p> <p>DST #2: 3485-3550', Rec. 6' mud w/oil specks IFP 49-49 FFP 59-69 ISIP 849 FSIP 849</p> <p>DST #3: 3571-3650', Rec. 20' mud IFP 39-49 FFP 59-69 ISIP 127 FSIP 294</p>					
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>K.B. Log Tops:</p> <p>Anhydrite 1397 +745</p> <p>Topeka 3125 -983</p> <p>Queen Hill 3308 -1166</p> <p>Heebner 3388 -1246</p> <p>Toronto 3411 -1269</p> <p>Lansing 3441 -1299</p> <p>B/KC 3669 -1527</p> <p>Arbuckle 3763 -1621</p> <p>RTD 3795</p> <p>O.H. Logs:</p> <p>GR-N Res, Caliper</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	20#	549	Halliburton	300	50/50 Poz 2% gel 3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH Gas bbls. MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	