

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE 6-30-84

OPERATOR Energy Reserves Group, Inc. API NO. 15-051-21,905-A

ADDRESS 925 Patton Road COUNTY Ellis

Great Bend, Kansas 67530 FIELD Marvin

\*\* CONTACT PERSON Jim Sullivan PROD. FORMATION Arb. Disposal

PHONE 316-792-2756

PURCHASER NA LEASE Braun "A"

ADDRESS WELL NO. 5

DRILLING Slawson Drilling Co. WELL LOCATION N/2 S/2 SW

CONTRACTOR 1055 Ft. from South Line and

ADDRESS 200 Douglas Bldg. 1350 Ft. from West Line of

Wichita, KS the SW (Qtr.) SEC15 TWP13S RGE 18W

PLUGGING NA

CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [check] KGS [check]

TOTAL DEPTH 3820' PBTD - SWD/REP [check]

SPUD DATE 6-3-83 DATE COMPLETED 6-27-83 PLG.

ELEV: GR 2093 DF KB 2098

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-11,781.

Amount of surface pipe set and cemented 154' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1983.

Jim W. Sullivan (Name)

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept 9, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 01 1983 07-01-83 CONSERVATION DIVISION Wichita, Kansas

JUN 23 1983 06-23-82 EXPIRATION

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
This was a washdown & deepening of a well that was drilled & plugged in Feb. 1980. The following information is from the original hole drilled to 3700'.				
<u>Drillers Log</u>			<u>Log Tops</u>	
Sand & Shale	0	159	Zero @ KB	2098'
Shale & Sand	159	1153	Anhydrite	1363 + 735
Shale	1153	2547	B/Anhydrite	1404 + 694
Shale & Lime	2547	2715	Queen Hill	3264 -1164
Lime & Shale	2715	3356	Heebner	3344 -1246
Lime	3356	3700	Lansing	3394 -1296
Rotary Total Depth		3700	B/KC	3631 -1533
			Congl.	3640 -1542
Additional information from the present washdown.				
<u>Drillers Log</u>			<u>Log Tops</u>	
Lime	3700	3820	Arbuckle	3723 -1625
No electric logs ran after washdown.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~USED~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface*	12-1/4	8-5/8	24	154	50/50 poz	110	2% Gel, 3% cc
Disposal	7-7/8	5-1/2	14	3780	Lite	200	1/4#/sx flocele
			DV @ 1370	50/50 poz	325	2% Gel, 10% salt .075% CFR-2	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 28% acid	3780' - 3820'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS		Gas-oil ratio
Oil	Gas	Water %
bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations O.H. 3780-3820'