

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983
OPERATOR Texaco Inc. API NO. None 15-055-00237-0000
ADDRESS P.O. Box 2420 COUNTY Finney
Tulsa, OK 74102 FIELD Damme
** CONTACT PERSON B. A. Batson PROD. FORMATION Kreider
PHONE 743-5311
PURCHASER Northern Natural Gas LEASE B. Preisser Gas Unit
ADDRESS Liberal, Kansas WELL NO. 1
WELL LOCATION C NW
1320 Ft. from North Line and
1320 Ft. from West Line of
the NW (Qtr.) Sec 4 TWP 22SRGE 32W.

DRILLING Contractor Graham-Michaelis
CONTRACTOR ADDRESS 211 N. Broadway
Wichita, KS 67202
PLUGGING None
CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 2766 PBTD 2732
SPUD DATE 6-8-58 DATE COMPLETED 6-18-58
ELEV: GR DF 2952 KB 2954

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 530 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

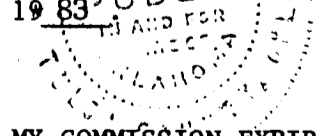
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. Batson, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

B. A. BATSON ASST DIST MGR
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March, 1983



(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 25, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 31 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

#1 ACO-1 WELL HISTORY

OPERATOR Texaco Inc.

LEASE B. Preisser G.U

SEC. 14 TWP. 22S RGE. 32W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Attached				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	22.7	530	Pozmix	350	
Production		5-1/2"		2706	Pozmix	600	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2"	2756-60
					2697-2705

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500gal 7-1/2% Acid	2756-60
500gal 7-1/2% Acid, 4000# Sd & 4000 gal 3% Acid	3697-2705

Date of first production 6-18-58	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil ----- bbls.	Gas 2500 MCF
	Water % --- bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2697-2705

END OF LOG

NO. 1001444444

5-055-00237-0000

BERTHA PREISSER GAS UNIT #1

WELL RECORD

LOCATION: C NW/4 Sec. 14-22S-32W
Finney County, Kansas

Commenced: 6/2/58
Completed: 6/9/58
(Rotary)

OPERATOR: The Texas Company
R.R. #1
Great Bend, Kansas

CONTRACTOR: Graham-Michaelis Drlg. Co.
211 North Broadway
Wichita, Kansas

CASING RECORD: 8 5/8", 22# @530' W/350 sks posmix
5 1/2", 14# @2766' W/600 sks posmix W/225 Gal-latex

LOG

506 Blue shale	506
Shale	1065
Shale & Anhy	1550
Shale	2273
Shale & Lime	2590
Shale & Lime	2766 RTD

STATE OF KANSAS)
)ss.
COUNTY OF SEDGWICK)

The undersigned, GRAHAM-MICHAELIS DRILLING COMPANY, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above well as reflected by the Daily Drilling Report.

GRAHAM-MICHAELIS DRILLING COMPANY

By Jack L. Gieger
Geologist

Subscribed and sworn to before me
this 13th day of June, 1958.

J. D. Grier
My commission expires 1-7-61

RECEIVED
STATE CORPORATION COMMISSION
MAR 31 1983
CONSERVATION DIVISION
Wichita, Kansas