

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Bartling Oil Company API NO. 15-071-20179 8000

ADDRESS 8550 Katy Freeway Suite 128 Houston, Texas 77024 COUNTY Greeley FIELD Byerly

** CONTACT PERSON Tab Bartling PHONE 713-465-1093 PROD. FORMATION Lower Winfield

PURCHASER Sunflower Electric Cooperative, Inc. LEASE Everett

ADDRESS P. O. Box 980 Hays, Kansas 67601 WELL NO. #1

DRILLING Lakin Drilling Co. 1320 Ft. from North Line and 1320 Ft. from West Line of the NW (Qtr.) SEC 16 TWP 19S RGE 40W.

CONTRACTOR ADDRESS Box 69 Lakin, Kansas 67860

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 3000' PBTD 2954'

SPUD DATE 11-7-79 DATE COMPLETED 1-20-80

ELEV: GR 3602' DF 3605' KB 3607'

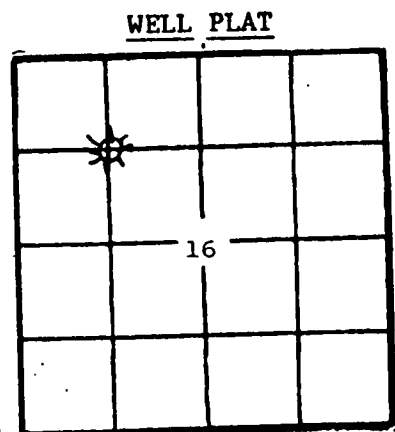
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38261

Amount of surface pipe set and cemented 270' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP _____ PLG. _____

A F F I D A V I T

Theodore A. Bartling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Theodore A. Bartling] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October, 1982.

[Signature of Notary Public] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-17-85

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bartling Oil Company LEASE Everett #1 SEC. 16 TWP. 19S RGE. 40W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores or DST			Base of Stone Corral	2490'
			Logs: Compensated Neutron-Formation Density 2000'-3000'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8" O.D.	24	270'	Class H	200	3% (Calcium Chloride)
Production	7-7/8"	4 1/2" O.D.	9.5	3000'	1st Class H	400	1/4 #SX (Flocele Gel)
					2nd: 50/50 Pozmic	150	18% Salt & .75 (CFR-2)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type (Jet)	Depth interval
None			8 holes	0.37" Diam.	2892'-2906'
TUBING RECORD			(All shots w/ 3-1/8" Casing Gun)		
Size	Setting depth	Packer set at			
2 3/8" O.D.	2922'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated		
500 gallons of 15% HCL		2892'-2906'		
20,000 gallons of gelled 2% KCL water containing		2892'-2906'		
13,500 lbs. of 20-40 sand				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity.		
1-28-80	pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-0- bbls.	170 MCF	% 70 bbls.	-0- CFPS
Disposition of gas (vented, used on lease or sold)		Perforations		
Flared during test		2892'-2906'		