* ammended intent \S-OS\-25\13-00-00 CORRECTED

For KCC Use: Effective Date:	9-30-2001
District #	4
SGA? TYES T	71 No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form must be Typed

## Spot 190' N. of ## Spot 190'	# Spocial Spuid Date Lictober 3, 2001 month day year OPERATOR: Licenser 6412		 Must be approved by KCC five 	(5) days prior to commencing well All blanks must b	Signe e Fille
OPERATOR: Licenses 6412 Name: S1d Tomilinson S210* (see for five or fee for five or seed for fee for fee for five or seed for fee fee for fee for fee fee for fee fee for fee fee for fee fee fee fee for fee for fee fee fee fee fee fee fee fee fee fe	DPERATOR Licensel Agence: Sidd Tomilingon Sidd Tomilingon Agress: P.O. Box 398 ChysisterZip: Hays, Kansas 67601 Contact Person Bob Or Detil Phone: (316) 773-1933 Contact Person Bob Or Detil Phone: (316) 773-1933 Lasse Name: MSIddat Is this a Protated / Spaced Field? Target formation(s): Lassis Protact Individual Protection Bob or United States Protact Individual Protection Bob or United		3, 2001		East
Section Sect	Special Competition Date Section	month	day year	SE - SE - SW Sec. 16 Twp. 13 S. R. 18	Jwesi
Name: Sid Tomilinson Address: P.O. Box 398 City/Startip: Hays, Kansas 57501 Contact Person: Bob O 19E1 Phone: (316) 773-1933 CONTRACTOR: Ucases 6039 CONTRACTOR: Ucases 6039 Well Dilling For: Well Class: Type Equipment: Will Cost 1 Soil Enh Rec Object 1 Object 1 Object 2 Owner Dilling For: Well Class: Type Equipment: Will Cost 1 Soil Storage Pool Est. Air Rotary Owner Object 2 Storage Pool Est. Air Rotary Owner Object 2 Operation: John Competion Date: Other Object 2 Well Name: John Competion Date: Original Total Depth: Object 3 Well Name: John Competion Date: Original Total Depth: Object 3 Well Name: John Competion Date: Original Total Depth: Object 3 Well Xand Competion Date: Original Total Depth: Or	Name: Sid Tomilinson Address: Fl.O. Box 398 Address: Fl.O. Box 398 Cly/Sissiz/gr. Hays, Kansas 67601 Contact Person Bob O 19611 Phone: 316 772-1933 CONTRACTOR: Licenses: 60.99 Name: Lp1:Iling Well Drilling Well Cass: Type Equipment: Woll Cass: Type Equipment: Wall Cass or unit boundary: 330! Name: Drilling Wall wall will information as follows: Operator: Operator: Well Amen: Directional, Devisted of Horizontal wellbore? Well Name: Directional, Devisted of Horizontal wellbore? Wall Cass be taken? Wall Cass be t	OBERATOR: Licenson 6412		520* feet from (S) / N (circle one) Line of S	ection
Address: P. O. Box 398 Is SECTION Regular Inregular?	Section Mays: Karsas 676.01	O' CITATION: CICONSON		1 feet from (E) / W (circle one) Line of	Section
County Hay's Kansas 67601 Contact Person. Bob O/Del1 Bob O/D	City/StatistZip: HaVS_Kansas 57601 Contact Person. Bob O UP Bil Contact Person. Bob O UP Bil Contact Person. Bob O UP Bil Contact Person. (316) 773-1935 CONTRACTOR: Licenses 6039 Name: Lob. D'Filling Well Dillord For: Well Class: Type Equipment: Well Dillord For: Well Class: Type Equipment: Yell Will Class Yell Class Y	D O Por 309		Is SECTION X RegularIrregular?	3000.,
Contact Person. 30 b 0 10 b 1 1 Phone: 316) 773-1935 ContractOrR Licenses 5059 Name. 1. D. Drilling Well Orlider For. Well Class: Type Equipment: Soil	Country Estate Country Estate Estate Country Estate Es	11	67601		
Prones: (316) 773-1933 CONTRACTOR: Useners: 6.039 CONTRACTOR: Useners: 6.039 Well Drill Jing Well Drilled For. Well Class: Type Equipment: Gas Storage Pool Ett. Air Rotory Gas Storage Pool Ett. Air Rotory Gas Storage Pool Ett. Air Rotory Ground Surface Relevation. 2132 feet MSL Ground Surface Relevation. 2132 feet MSL Water well within one mile: 1501 Seismic: Jr of Holes Other Other: Operator. Well Name: Original Total Depth: Software Pipe Phose Bit. Air Rotory Onginal Completion Date: Original Total Depth: Software Pipe Phose Bit. Air Rotory Onginal Completion Date: Original Total Depth: Software Pipe Phose Water Source Pipe Phoned to be set: 2501 Length of Conductor Pipe required: 1700 Tives. Irons vertical depth: Software Pipe Phoned to be set: 2501 Length of Conductor Pipe required: 1700 Well Name: Will Cares be taken? If Yes, proposed zone: Well or Software Pipe Phoned to be set: 2501 Length of Conductor Pipe required: 1700 Well Cores be taken? If Yes, proposed zone: Well or Software Pipe Phoned to be set: 2501 Length of Conductor Pipe required: 1700 Well Cores be taken? If Yes, proposed zone: Well or Software Pipe Phoned to be set: 2501 Length of Conductor Pipe required: 1700 Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes	Phone: 316 773-1935 CONTRACTOR: Licenses 6039 Name: Li D. Drilling Well Onlied For: Well Class: Type Equipment: Well Onlied For: Well Class: Type Equipment: Own Disposal Storage Pool Ext. Air Rotary Own Disposal Whitedat Cable Statismic: Je of Holes Other Other: Online: Order of the Statismic Cable Operator: Operator: Organia Completion Date: Original Total Depth: Depth to bottom of fresh water: 1820! Surface Pipe by Alternate: 1 22 Length of Conductor Pipe required: NONE Tives: Two writed depth: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completed Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Date: Origi		07001	TO 7 1 -	
Second Compared Com	Field Name:	714 777 1077			
Summer London Dodge Summer London	State Stat	Phone: (710) 113-1977		Lease Name: MarvinWell #:	
Simila of Promatorial Labisting Arbuckle Simila of Promatorial Labisting Arbuckle Simila of Promatorial Labisting Arbuckle Similar Labisting Arbuckle Labisting Arbuckle Labisting Arbuckle Labisting Arbuckle Labisting Arbuckle Labisting Labisting Arbuckle Labisting	Name. L.D. prilling Well Drilled For. Well Class: Type Equipment: Gas Gas Ghn Rec Infield Mud Rotary OWD Disposal Wider Type Fool Ext. Air Rotary OWD Disposal Wider Well Information as follows: Certain: Rec Infield Mud Rotary Wall Prince Pipe Palmate Type Will Wilhin one mile: Wes William Fool Pipe Fool Ext. Air Rotary Operator: Surface Pipe Palmate to be set: 2501 Length of Soution of usable water: 6201 Opinial Completion Date: Original Total Depth: Type Fool Ext. Air Rotary Opinial Completion Date: Original Total Depth: Promation at Total Depth: ATDICKIE Opinial Completion Date: Original Total Depth: Wes Will Milliam Committee Type required. In Once Opinial Completion Date: Original Total Depth: Type Type Fool Milliam Committee Type required. In Once Opinial Completion Date: Original Total Depth: Type Type Type Type Type Type Type Type	6039		Field Name: WIIQCAU	
Well Drilled For: Well Class: Type Equipment: Spot Equipment: Spot	Special Completion Date: Special Completion and eventual plugging of this well will comply with K.S.A. 55-101, at seq. If yes, proposed zone: If Yes, proposed zone	CONTROL CICCION		Is this a Prorated / Spaced Field?	X No
Special Context Special Co	Well United For Well Class Type Equipment Water vall within one-quarter miles Water vall within one-quarter miles Water vall within one quarter miles Water vall within one miles Depth to bottom of trash water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth to bottom of usable water 1 £0 ! Depth 2 ** Sull water	Name: Dillitie		Target Formation(s): Lansing, Arbuckle	
Ground Surface Elevation:	Ground Surface Elevation: 2122 feet M Ground Surface Depot Ext. Ar Rotary Air Rotary	Wall Dallad For: Wall Class	Tuna Faulament:	Nearest Lease or unit boundary:330!	
Water well within one-quarter mile: Yes Note	Span Solar Span Rec		<u>"</u> "	Ground Surface Elevation: 2132	et MSI
Gas	Gas Giorge Pool bat. Air Rotary Cable Cabl				_
Depth to bottom of frash water: 1801 Depth to bottom of frash water: 1801 Depth to bottom of susable water: 6201 Surface Pipe Planned to be set: 2501 Length of Surface Pipe Planned to be set: 2501 Length of Surface Pipe Planned to be set: 2501 Length of Goudoutor Pipe required: 1000 Projectional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: 2700 Formation at Total Depth: 3700 Well Farm Pond Your Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Well Farm Pond Your Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR () Will Cores be taken? If Yes, proposed zone: () If Yes, proposed zone	Depth to bottom of tresh water: 1801 Depth to bottom of usable water: 1801 Depth to D		-		==
Seismic: # of Holes Other	Seismic: # of Holes Other	CWWO Disposal X Wildca	t Cable	4	X
Surface Pipe by Alternate:	Surface Pipe by Alternate: 1 X 2 / Length of Surface Pipe py Alternate: 1 X 2 / Length of Conductor Pipe required: 100Pc	Seismic; # of Holes Other			
Length of Surface Pipe Planned to be set:250'	If OWO: old well information as follows: Operator: Veril Name: Original Completion Date: Original Completion Original Comp	Other			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I've vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond X Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: I'ves Well Farm Pond X Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: OCT 0 3 9001 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shalf be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shalf be set through all unconsolidated materials pits as minimum of 20 feet into the underlying formation. 4. If the well is dry, hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Approved by: OSI - 25II3 - 0000 Leet per Alt. X (2) Approved by: OSI - 25II3 - 0000 Leet per Alt. X (2) Approved by: OSI - 25II3 - 0000 Leet per Alt. X (2) Approved by: OSI - 25II3 - 0000 Leet per Alt. X (2) Approved by: OSI - 25II3 - 0000 Leet per Alt. X (2) Approved by: OSI - 25II3 - 0000 Leet per Alt. X (2) Approved by: OSI - 25II3 - 0000 Leet per Alt. X (2) Approved by: OSI - 25II3 - 0000 Leet per Alt. X (2) Approved by: OSI - 25II3 - 0000 Leet per Alt. X (2) Approved by: OSI - 25II3 - 0000 Leet p	Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Tue vertical depth: Bottom Hole Location: Well Farm Pond X Other DWR Permit #: Will Cores be taken? If Was: 230 E of SESS W If Yes, proposed zone: Will Cores be taken? If Was: 230 E of SESS SW If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the approvated district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing, is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date: 10. The surface pipe required None feet Minimum surface pipe required None feet Mi				
Well Name: Onginal Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Congletion Date: Original Conglet	Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formalition at Total Depth: Formalition at Total Depth: Formalition at Total Depth: Formalition at Total Depth: Water Source for Orilling Operations: Well Farm Pond X Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: If Yes poposed zone: If Yes proposed zone: If Yes	If OWWO: old well information as follows:			
Original Completion Date: Original Total Depth: Since Provided Pro	Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation with Drilling Tax Source with Drilling Transport of Drilling Operation operations with Drilling for Drilling Operation operations with Drilling for Drilling Operation operations and the district office on plug length and placement is necessary prior to plugging. 1. In Alter Randar Ill Complete Total Production operations and the district office on plug length and placement is necessary prior to plugging. 2. If the appropriate district office will be notified before well is either plugged or production casing is cemented in; 3. If an Alter Randar Ill Complete Total Production operation operations and the district office on plug length and placement is necessary prior to plugging. 3. The minimum a	Operator:			
Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other OWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes Yes	Water Source for Orilling Operations: Well Farm Pond \(Source for Orilling Operations: Well Farm Pond \(\text{ Source for Operation of More for Pond Operation: Well Farm Pond \(\text{ Source for Operation: Well Farm Pond \(\text{ Source for Operation: Pond Operation on Pond Operation: Pond Operation on Pond Operation on Pond Operation: Well Farm Pond \(\text{ Source for Operation: Pond Operation: Po				
Well Farm Pond X Other DWR Permit #:	Yes In yes true vertical depth: DWR Permit #: DWR Perm	Original Completion Date:	Original Total Depth:	Formation at Total DeptrArbuckle	
If Yes, true vertical depth:	DWR Permit #: DWR Permit #:	Risational Deviated as Marianetal well-		- ,	
Notify the appropriate district office prior to spudding of well: 2. Acopy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office or prior well is often well in all Cases, NOTIFY district office will be notified before well is either plugged or production casing is cemented in: If all Cases, NOTIFY district office will be set best of my knowledge and belief.	Mote: Apply for Permil with DWR Yes		•	Well Farm Pond X Other	
Will Cores be taken? If Yes, proposed zone: If yes,	Will Cores be taken? If Yes, proposed zone: It is agreed that the following will ke set that the following cement to the top; in all cases surface pipe set yes the underlying formation. If yes, proposed zone in the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set b	•		DWR Permit #:	
Will Cores be taken? If Yes, proposed zone: TIS: 190'N of SESESW TACE WAS: 230'FSL 2740'FEL The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. OCT 0 3 2001 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/1/2001 Signature of Operator or Agent: 8ds - 0:000 Title: Geologist For KCC Use ONLY Approved by: OSI - 25113 - 0000 feet per Alt. K(2) Approved by: OSI - 2510 LK DRILL 9.755.2001 K DR	Will Cores be taken? If Yes, proposed zone: It is agreed that the following minimum requirements will be met: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: It is agreed that the following minimum requirements will be met: If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: It is agreed that the following remains that the drilling, completed; profice to fice will be case to the top; in all cases surface pipe shall be set to toucivating geement to the top; in all cases surface pipe shall be set to the underlying formation. If Yes, proposed zone zet to the top; in all cases surface pipe shall be set to the underlying formation. If Yes, proposed zet to the top; in all cases surface pipe shall be set to the underlying formation. If Yes, pro	Bottom Hole Location:		(Note: Apply for Permit with DWR)	
If Yes, proposed zone: TIS: 190'N of 5E SE SW AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. OCT 0 3 2001 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing, is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/1/2001 Signature of Operator or Agent: 8d - 0:011 Title: Geologist Remember to: - File Drill PIt Application (form CDP-1) with Intent to Drill: File acreage attribution plat according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	If Yes, proposed zone: If yes		·	Will Cores be taken?	TYNO
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 20ac	AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 11 is agreed that the following minimum requirements will be met: 12. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 13. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 14. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 15. The appropriate district office will be notified before well is either plugged or production casing, is cemented in: 16. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 16. If an alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 17. Price DOSI - 25113 - DOOO [Sequenting] 18. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date: 19. File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 19. Submit plugging report (CP-4) after plugging is completed; 20. Obtain written approval before disposing or injecting salt water.	T WAS: 230 E OF SE SE S	sw .		٠٠٨٠٠
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. OCT 0 3 2001 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE III COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIEY district office prior to any cementing. 1. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/1/2001 Signature of Operator or Agent: 850	The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. OCT 0 3 2001 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry-hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing, is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/1/2001 Signature of Operator or Agent: 8d- 0000 For KCC Use ONLY API # 15	T 15: 190'N of SE SE S	لم		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. OCT 0 3 9001 It is agreed that the following minimum requirements will be met: OCT 0 3 9001 A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry-hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing, is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1U/1/2UU1 Signature of Operator or Agent: 8000000000000000000000000000000000000	The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE'II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 2 Date: 10/1/2001 Signature of Operator or Agent: 8 Signature of Operator or Agent: 9 File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.			DAVIT RECEIVED	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County:	
Operator:	•	
Lease:	feet from E / W (circle one) Line of Se	
Well Number:		
Field:	<u> </u>	
Number of Acres attributable to well:	Is SectionRegular orIrregular ` · · ·	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary Section comer used: NE NW SE SW	y .

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
. (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).