

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev.03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-~~873~~-20545 <sup>199 20202-00-00</sup> (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Coastal Oil & Gas Corp. KCC LICENSE # 6593  
(owner/company name) (operator's)

ADDRESS Nine Greenway Plaza CITY Houston

STATE Texas ZIP CODE 77046 CONTACT PHONE # (713) 877-7590

LEASE Charles WELL# 2 SEC. 25 T. 155 R. 42 (East/West)

- - - - SE SPOT LOCATION/QQQQ COUNTY Wallace

330' FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1650' FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 322' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 5299' CEMENTED WITH 813 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4996'-5006'; 5007'-5010'; 5016'-22'; (4 spf)

ELEVATION 3799 T.D. 5300 PBDT 5201 ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Fill 8 5/8" x 5 1/2" annulus & 5 1/2" casing with 65/35 pozmix & 6% gel cement to surface.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? NOV 19 1996

If not explain why? \_\_\_\_\_ CONSERVATION DIVISION  
WICHITA, KS

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jerry Colburn PHONE# ( ) 316-697-2137

ADDRESS P. O. Box 1117 City/State Elkhart, KS 67950

PLUGGING CONTRACTOR Halliburton KCC LICENSE # \_\_\_\_\_  
(company name) (contractor's)

ADDRESS P. O. Box 1598, Liberal, KS 67905 PHONE # ( ) 800-853-3555

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/18/96 AUTHORIZED OPERATOR/AGENT: Deborah Moore  
(signature)



## Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 19, 1996 *KCC*

Coastal Oil & Gas Corporation  
Nine Greenway Plaza  
Houston TX 77046

Charles #2 *20302-00-00*  
~~API 15-199-20,545~~  
330 FSL 1650 FEL  
Sec. 25-15S-42W  
Wallace County

Dear Jerry Colburn,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor


District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200

COMPANY: **COASTAL OIL & GAS CORP.**

WELL: **CHARLES #2-25**

FIELD: **MOUNT SUNFLOWER**

COUNTY: **WALLACE** STATE: **KANSAS**

|   |   |                   |  |              |           |  |
|---|---|-------------------|--|--------------|-----------|--|
| COUNTY: <b>WALLACE</b><br>Field: <b>MOUNT SUNFLOWER</b><br>Location: <b>1650' FEL &amp; 330' FSL</b><br>Well: <b>CHARLES #2-25</b><br>Company: <b>COASTAL OIL &amp; GAS</b> |  |                   | MICROLOG /<br>GAMMA RAY                          |              |           |  |
|   | LOCATION<br>1650' FEL & 330' FSL<br>SW - SE                                       |                   | Elev.: K.B. 3808 F<br>G.L. 3799 F<br>D.F. 3806 F |              |           |  |
|   | Permanent Datum: <u>Ground Level</u>  |                   | Elev.: <u>3799 F</u>                             |              |           |  |
|   | Log Measured From: <u>Kelly Bushing</u>   |                   | 9.0 F above Perm. Datum                          |              |           |  |
| Drilling Measured From: <u>Kelly Bushing</u>  |   |                   |  |              |           |  |
| API Serial No <u>20002</u><br>15-199-20545-00-00  |   | SECTION<br>25     | TOWNSHIP<br>15S                                  | RANGE<br>42W |           |  |
| Logging Date  |   | AUG-31-1991       |  |              |           |  |
| Run Number  |   | 1                 |  |              |           |  |
| Depth Driller   |   | 5300 F            |  |              |           |  |
| Schlumberger Depth  |   | 5305 F            |  |              |           |  |
| Bottom Log Interval   |   | 5278 F            |  |              |           |  |
| Top Log Interval  |   | 3400 F            |  |              |           |  |
| Casing Driller Size @ Depth   |   | 8.625 IN @        |  | 322 F        |           |  |
| Casing Schlumberger   |   | 325 F             |  |              |           |  |
| Bit Size  |   | 7.875 IN          |  |              |           |  |
| Type Fluid In Hole  |   | Low Solids        |  |              |           |  |
| MUD   | Density   | Viscosity         | 9.3 LB/G   | 44 S         |           |  |
|   | Fluid Loss  | PH                | 9.8 C3   | 10.5         |           |  |
|   | Source Of Sample  |                   | Circulated                                       |              |           |  |
|   | RM @ Measured Temperature   |                   | 0.980 OHMM @                                     |              | 77 DEGF @ |  |
| RMF @ Measured Temperature  |   | 0.720 OHMM @      |  | 77 DEGF @    |           |  |
| RMC @ Measured Temperature  |   | 1.490 OHMM @      |  | 77 DEGF @    |           |  |
| Source RMF  | RMC   | Measured          | Measured   |              |           |  |
| RM @ BHT  | RMF @ BHT   | 0.605 @ 129       | 0.444 @ 129                                      | @            | @         |  |
| Maximum Recorded BHT  |   | 129 DEGF          | 129  | 129          |           |  |
| Circulation Stopped Time  |   | 8-31-91           |  | 17:00        |           |  |
| Logger On Bottom Time   |   | AUG-31-1991       |  | See Log      |           |  |
| Unit Number   | Location  | 8410              | Duncan, Ok.                                      |              |           |  |
| Recorded By   |   | Rob Howard        |  |              |           |  |
| Witnessed By  |   | Mr. Richard Orsak |  |              |           |  |

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 19 1996

CONSERVATION DIVISION  
WICHITA, KS