

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9262

Name: LOWRY EXPLORATION, INC.

Address 1: 427 S. BOSTON, STE, 306

Address 2: _____

City: TULSA State: OK Zip: 74103 + _____

Contact Person: R.G. LOWRY

Phone: (918) 587-5094

CONTRACTOR: License # 5929

Name: DUKE DRILLING

Wellsite Geologist: NONE

Purchaser: NONE

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

2/23/11 2/27/11 2/27/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22761-0000

Spot Description: _____

SW SE NW Sec. 26 Twp. 33 S. R. 38 East West

1,540 Feet from North / South Line of Section

690 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: STEVENS

Lease Name: DEMUTH Well #: 1-26

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 3178 Kelly Bushing: 3190

Total Depth: 1750 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: LOST HOLE Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 200 ppm Fluid volume: 450 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R.G. Lowry
Title: PRESIDENT Date: 3/22/2011

KCC Office Use ONLY

- Letter of Confidentiality Received **RECEIVED**
Date: MAR 25 2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received **KCC WICHITA**
- UIC Distribution
- ALT I II III Approved by: DJG Date: 3/28/11

Operator Name: LOWRY EXPLORATION, INC. Lease Name: DEMUTH Well #: 1-26
 Sec. 26 Twp. 33 S. R. 38 East West County: STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: NO LOGS - LOST HOLE	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>GLORIETTA</td> <td>1138</td> <td>KB</td> </tr> </table>	Name	Top	Datum	GLORIETTA	1138	KB
Name	Top	Datum					
GLORIETTA	1138	KB					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32 INCH	20 INCH	84 LB	70 FEET	GROUT	8 YARDS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303566	Ship To #: 2838067	Quote #:	Sales Order #: 7997516
Customer: LOWRY EXPLORATION INC		Customer Rep: Lowry, R.G.	
Well Name: Demuth	Well #: 1-26	API/UWI #: 15-189-?	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description: Section 26 Township 33S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Duke Drilling		Rig/Platform Name/Num: 6	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srv Supervisor: CARRILLO, EDUARDO	MBU ID Emp #: 371263

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/25/2011 13:00							
Arrive At Loc	02/25/2011 16:00							
Pre-Job Safety Meeting	02/25/2011 16:15							
Other	02/25/2011 17:00							WATER BOOST PUMP LOCKED UP /// CALL FOR OTHER TRUCK
Second Pumping Unit on Location	02/25/2011 18:00							SECOND TRUCK AT LOCATION SOPT INN AND RIGG UP
Other	02/25/2011 18:45							WATING ON RIGG TRIPPING OUT DRILL PIPE
Start Job	02/25/2011 21:14							PLUG @ 600 FEET PLUG 1
Test Lines	02/25/2011 21:17						3500.0	TESTED LINES @ 3500
Pump Spacer 1	02/25/2011 21:21		2.5	5	5		100.0	FRESH WATER 5 BBLS
Pump Cement	02/25/2011 21:25		2.5	17	22		150.0	50 SKS 40/60 POZ @ 13.1# = 17 BBLS CMT
Pump Displacement	02/25/2011 21:34		2	3	25		100.0	END CEMENT /// DISP. W/ WATER
End Job	02/25/2011 21:37							END DISP. // WAIT ON CEMENT TO TAG WAIT 4 HR'S PER COMPONY REP.

RECEIVED

MAR 25 2011

KCC WICHITA

Sold To #: 303566

Ship To #: 2838067

Quote #:

Sales Order #: 7997516

SUMMIT Version: 7.20.130

Saturday, February 26, 2011 10:26:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	02/26/2011 04:00							TAGGED FIRST PLUG @ 500 FEET RIGG IS HAVING PROBLEMS WITH DRILL PIPE PLUGING UP GETING SAND AND ROOCKS OUT OT IS THERE TRYING TO GET CIRCULATION THEY MIXED 100 BBLS OF MUD.
Other	02/26/2011 04:05							WATING ON RIGG FOR NEXT PLUG.
Start Job	02/26/2011 08:01							PLUG @ 300 FEET PLUG # 2
Pump Spacer 1	02/26/2011 08:10		2	5	30		100.0	FRESH WATER 5 BBLS PIPE WAS PACKED OFF GOT PRESSER UP TO 2800 PSI GOT IT TO GO PRESSER BACKED OFF
Pump Cement	02/26/2011 08:15		2	15	45		100.0	50 SKS 40/60 POZ @ 13.1 # = 15 BBLS CMT
Pump Displacement	02/26/2011 08:20		2	2.7	47.7		100.0	END CEMENT /// DISP. W/ WATER
End Job	02/26/2011 08:22							END DISP. END PLUG # 2 /// WAIT ON RIGG TO TRIP OUT FOR NEXT PLUG.
Start Job	02/26/2011 08:50							PLUG # 3 @ 60 FEET
Pump Spacer 1	02/26/2011 08:53		2	5	52.7		100.0	FRESH WATER 5 BBLS
Pump Cement	02/26/2011 08:54		2	15	67.7		100.0	50 SKS 40/60 POZ @ 13.1 # = 15 BBLS CMT
Pump Spacer 1	02/26/2011 08:58		2	2.7	70.4		100.0	FRESH WATER 2.7 BBLS
End Job	02/26/2011 08:59							END DISP. END PLUG # 3
Pump Cement	02/26/2011 09:04		2	15	85.4			CEMENT RAT AND MUSE HOLE 7.5 BBLS EACH
End Job	02/26/2011 09:10							
Clean Lines	02/26/2011 09:30							CLEAN LINES OUT TO PIT ON THE DITHC

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MAR 25 2011

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	02/26/2011 10:00							DISCUSSED ALL RED ZONES PROPER LIFTING AND USE OF RIGG EQUIPMENT TO GET THEM TO RUN IT FOR US.
Rig-Down Completed	02/26/2011 10:45							
Safety Meeting - Departing Location	02/26/2011 11:00							DISCUSSED ALL ROUTS AND STOPS
Other	02/26/2011 11:10							THANK YOU FOR YOUR BUISSNES HALLIBURTON. ED AND CREW
Depart Location for Service Center or Other Site	02/26/2011 11:15							

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MAR 25 2011
KCC WICHITA

Sold To #: 303566

Ship To #: 2838067

Quote #:

Sales Order #: 7997516

SUMMIT Version: 7.20.130

Saturday, February 26, 2011 10:26:00