

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

1/4202011	1/24/2011	1/24/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22812-00-00
Spot Description: _____
SE SW SW SE Sec. 14 Twp. 22 S. R. 16 East West
220 Feet from North / South Line of Section
2,195 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Settlemyer Well #: WSW-1
Field Name: Wildcat
Producing Formation: Kansas City
Elevation: Ground: 1050 est Kelly Bushing: NA
Total Depth: 700.0 Plug Back Total Depth: 697.3
Amount of Surface Pipe Set and Cemented at: 41.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 697.3
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick
Title: Associate Date: 3/23/2011

KCC Office Use ONLY

RECEIVED
Date: MAR 25 2011
KCC WICHITA
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 3/28/11

Operator Name: Altavista Energy, Inc. Lease Name: Settlemyer Well #: WSW-1

Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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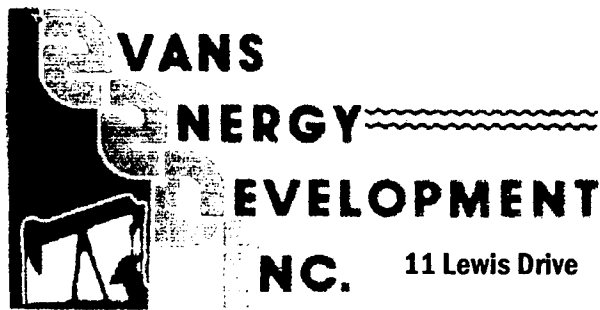
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	40.9	50/50 Poz	45	See Service Ticket
Production	6 3/4"	4 1/2"	NA	697.3	50/50 Poz	90	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	449.0 to 469.0 - 42 perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR. 3/22/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Settlemyer #WSW-1

API#15-031-22,812

January 20, 2011 - January 24, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
23	soil & clay	23
5	gravel	28
2	clay	30
188	shale	218
73	lime	291
66	shale	357
25	lime	382
38	shale	420
72	lime	492
24	shale	516
8	lime	524
15	shale	539
4	lime	543
2	shale	545
10	lime	555
57	shale	612
21	lime	633
13	shale	646
7	lime	653 base of the Kansas City
47	shale	700 TD

Drilled a 12 1/4" hole to 40.9'.

Drilled a 6 3/4" hole to 700'.

Set 40.9' of 8 5/8" surface casing with 10 sacks gel and cemented by Consolidated Oil Services

Set 688' of 4 1/2" threaded and coupled 8 round tubing with 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED
MAR 25 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27354
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/20/11	3244	Settlemeyer WSW	SW 14	22	16	CF
CUSTOMER <u>Alta Vista Energy</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 128</u>			<u>506 Fred Safety Mtg</u>			
CITY <u>Wellsville</u>			<u>495 Casey CK</u>			
STATE <u>KS</u>		ZIP CODE <u>66092</u>	<u>503 Tim TW</u>			
			<u>505/7106 Arlen</u>			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 7/8"
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 10' +
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 8 7/8" casing. Mix Pump
45 sks 50/50 Por Mix Cement w/ 2% Gal 5% Salt 5
Kol Seal per sack. Cement to Surface. Displace 8 7/8"
Casing clean w/ 2.5 BBL Fresh water. Shut in casing.

Evans Energy Dev. Inc. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface		725 ⁰⁰
5406	-0.	MILEAGE Truck on Lease.		N/C
5402	41'	Casing footage.		N/C
5407A	94.16	Ton Miles	112 ⁹⁹	113⁰⁰
5501C	2 1/2 hrs	Transport		280 ⁰⁰
1124	45 sks	50/50 Por Mix Cement		442 ⁸⁰
1116B	76 ⁴⁰	Premium Gal		15 ³⁰
1111	87 ⁴⁰	Granulated Salt		28 ⁷⁰
1110A	225 ⁴⁰	Kol Seal		94 ⁰⁰

RECEIVED

MAR 25 2011

KCC WICHITA

WD 239269

63⁷⁰ SALES TAX 36⁶²
ESTIMATED TOTAL 1735⁸²

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27358
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1/24/11	3244	Settlemyer WSW 1		SE 14	22 10	16	CF
CUSTOMER				TRUCK #			
Mailing Address				DRIVER			
CITY				TRUCK #			
STATE				DRIVER			
ZIP CODE				TRUCK #			
Wellsville				KS			
66092				506			
Fred				Safety Mtg			
368				Ken			
505/T06				Arlen			
503				Derck			
DM							
JOB TYPE	Long string	HOLE SIZE	6 9/8	HOLE DEPTH	700'	CASING SIZE & WEIGHT	4 1/2
CASING DEPTH	698'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	4 1/2" Plug
DISPLACEMENT	11.1	DISPLACEMENT PSI		MIX PSI		RATE	4 BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE100 polymer Flush. Mix + Pump 6 BBL telltale dye. Mix + Pump 90 sks 50/50 Poz Mix Cement w/ 2% Gel 5% Salt + 5# Kol Seal per sack. Flush pump + lines clean. Displace 4 1/2" Rubber plug to casing TD w/ 11.1 BBL fresh water. Pressure to 600# PSI. Release pressure to set float valve Check plug depth w/ wireline. Circulated 4 BBLs slurry to pit

Evan Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	45mi	MILEAGE		164 ²⁵
5402	698	casing Footage		N/C
5407	1/2 minimum	Ton Miles		157.50
5501C	2 hrs	Transport		224.40
1124	90 sks	50/50 Poz Mix Cement		885 ⁶⁰
1118B	152#	Premium Gel		304 ⁰⁰
1111	174#	Granulated Salt		57 ⁴²
1110A	450#	Kol Seal		189 ⁰⁰
4404	1	4 1/2" Rubber Plug	45 ⁰⁰	45
1143	1/2 Gal	ESA-41		19.25
1401	1/2 Gal	HE-100 Polymer		28 ⁶³
				RECEIVED
				MAR 25 2011
				KCC WICHITA
				6.3% SALES TAX
				ESTIMATED TOTAL
				2799.83

Revin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.