

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>12/30/2010</u>	<u>1/4/2011</u>	<u>1/4/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22791-00-00

Spot Description: _____
SW NE SW SE Sec. 14 Twp. 22 S. R. 16 East West
825 Feet from North / South Line of Section
1,870 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey
Lease Name: Settlemyer Well #: 6
Field Name: Wildcat

Producing Formation: Squirrel
Elevation: Ground: 1050 est Kelly Bushing: NA
Total Depth: 1118.0 Plug Back Total Depth: 1046.0
Amount of Surface Pipe Set and Cemented at: 43.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1110.0
feet depth to: surface w/ 144 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 3/23/2011

KCC Office Use ONLY

- RECEIVED**
MAR 25 2011
KCC WICHITA
- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 3/28/11

Operator Name: Altavista Energy, Inc. Lease Name: Settlemyer Well #: 6

Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1021.0</td> <td>+29.0</td> </tr> </table>	Name	Top	Datum	Squirrel	1021.0	+29.0
Name	Top	Datum					
Squirrel	1021.0	+29.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	43.6	50/50 Poz	32	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1110.0	50/50 Poz	144	See Service Ticket

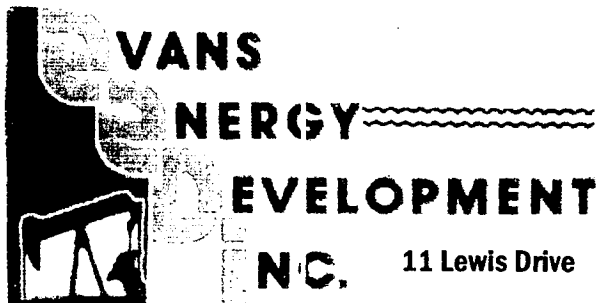
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1021.0 to 1028.0 - 22 perms - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 3/22/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 5.0	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Settlemyer #6

API#15-031-22,791

December 30, 2010 - January 4, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
27	soil & clay	27
7	gravel	34
2	clay	36
184	shale	220
72	lime	292
58	shale	350
40	lime	390
22	shale	412
4	lime	416
12	shale	428
8	lime	436
42	shale	478
17	lime	495
4	shale	499
6	lime	505
29	shale	534
36	lime	570
5	shale	575
20	lime	595
4	shale	599
33	lime	632
5	shale	637
20	lime	657
158	shale	815
15	lime	830
7	shale	837
12	lime	849
20	shale	869
6	lime	875
71	shale	946
12	lime	958
13	shale	971
7	lime	978
40	shale	1018
1	lime & shells	1019
3	shale	1022

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Settlemyer #6

Page 2

1	broken sand	1023
1	grey shale	1024
1.5	broken sand	1025.5
12.5	silty shale	1038
80	shale	1118 TD

Drilled a 9 7/8" hole to 43.6'.

Drilled a 5 5/8" hole to 1118'.

Set 43.6' of 7" surface casing cemented with 10 sacks gel, cemented by Consolidated Oil Service .

Set 1110' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 setting nipple
1 baffle, and 1 clamp.

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Core Times

	<u>Minutes</u>	<u>Seconds</u>
1022		20
1023		34
1024		25
1025		29
1026		36
1027		32
1028		29
1029		31
1030		29
1031		38
1032		37
1033		42
1034		50
1035		46
1036		42
1037		47
1038		46

RECEIVED
MAR 25 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27339

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/30/10	3244	Settlers ⁶	SE 14	22	16	CK
CUSTOMER			TRUCK #			
Alta Vista Energy			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 128			DRIVER			
CITY		STATE	ZIP CODE	506		
Wellsville		KS	66092	Fred		
				Safety Net		
				368		
				Ken		
				505/1106		
				Arton		
				510		
				Tim		

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 43' CASING SIZE & WEIGHT 7"
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 10'
 DISPLACEMENT 1.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 PM

REMARKS: Establish circulation. Mix Pump 35 SKS 50/50 Poz Mix
cement 290 gal 5% Salt 5# Kol seal/sk. Cement to Surface.
Displace 7" clean w/ 1.75 BBL Fresh water. Shut in casing

Evans Energy Dev. Inc

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406S	1	PUMP CHARGE		725 ⁰⁰
5406	0	MILEAGE Truck on lease		N/C
5402	43'	Casing Footage		N/C
5407A	66.15	Ton Miles		793 ⁸
5502S	2 hrs	Transport		224 ⁰⁰
540				
1194	32 SKS	50/50 Poz Mix Cement		314 ⁸⁸
1118 B	59#	Premium Gel		11 ⁸⁰
1111	74#	Granulated Salt		24 ⁴²
1110A	175#	Kol Seal		73 ⁵⁰
				RECEIVED
				MAR 25 2011
				KCC WICHITA
				No# 238987
				6.5%
			SALES TAX	26 ⁷⁵
			ESTIMATED	
			TOTAL	1479 ⁷³

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 27340

LOCATION Ottawa KS

FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/4/11	3244	Settlemyer # 6	SE 14	22	16	CF
CUSTOMER Altavista Energy			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

JOB TYPE _____ HOLE SIZE _____ HOLE DEPTH 1120 CASING SIZE & WEIGHT 2 7/8 BUE
 CASING DEPTH 1110 DRILL PIPE Baffle @ TUBING 1080' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Plug + 30'
 DISPLACEMENT 6.28 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 polymer Flush. Wash from pit to condition hole. Mix + Pump 160 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5" Kol Seal persack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to baffle ring in casing w/ 6.28 BBL Fresh water. Pressure to 800* PSI. Hold Pressure. Release pressure to set float valve. Shut in casing.

Evans

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	45 mi	MILEAGE		164 ²⁵
5402	1110	Casing Footage		N/C
5407A	302.4	Ton Miles		362 ⁰⁰
5501C	3 hrs	Transport		336 ⁰⁰
1124	144 sks	50/50 Por Mix Cement		1416 ⁷⁵
118B	269*	Premium Gel		53 ⁰⁰
1111	336*	Granulated Salt		110 ⁰⁰
1110A	800*	Kol Seal		326 ⁰⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41	RECEIVED	19 ²⁵
1401	1/2 Gal	HE100 Polymer	MAR 25 2011	23 ⁶³
		WO# 239045	KCC WICHITA	
		6.3%	SALES TAX	124 ²⁷
			ESTIMATED TOTAL	3896 ⁶²

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE _____

DATE _____

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