

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1/4/2011 1/7/2011 1/7/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22788-00-00
Spot Description: _____
NE SE SW SE Sec. 14 Twp. 22 S. R. 16 East West
495 Feet from North / South Line of Section
1,490 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Settlemyer Well #: 1
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1047 est Kelly Bushing: NA
Total Depth: 1120.0 Plug Back Total Depth: 1071.0
Amount of Surface Pipe Set and Cemented at: 41.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1102.0
feet depth to: surface w/ 129 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Phil Frick
Title: Associate Date: 3/23/2011

KCC Office Use ONLY
RECEIVED
MAR 25 2011
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 3/29/11
KCC WICHITA

Operator Name: Altavista Energy, Inc. Lease Name: Settlemyer Well #: 1

Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1014.0</td> <td>+33.0</td> </tr> </table>	Name	Top	Datum	Squirrel	1014.0	+33.0
Name	Top	Datum					
Squirrel	1014.0	+33.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	41.0	50/50 Poz	32	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1102.0	50/50 Poz	129	See Service Ticket

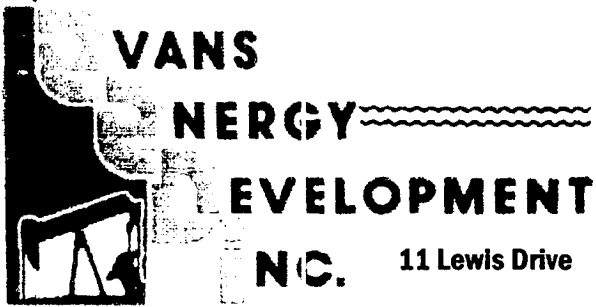
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1014.0 to 1021.0 - 22 perms - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED MAR 25 2011
----------------	-------	---------	------------	------------	--	---------------------------------------

Date of First, Resumed Production, SWD or ENHR. 3/22/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>KCC WICHITA</u>				
Estimated Production Per 24 Hours	Oil Bbls. 5.0	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Settlemyer #1

API#15-031-22,788

January 4, 2011 - January 7, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
25	soil & clay	25
6	gravel	31
2	clay	33
180	shale	213
52	lime	265
79	shale	344
18	lime	362
61	shale	423
27	lime	450
40	shale	490
3	lime	493
27	shale	521
2	lime	523
14	shale	537
23	lime	560
12	shale	572
16	lime	588
10	shale	598
6	lime	604
17	shale	621
3	lime	624
5	shale	629
20	lime	649 base of the Kansas City
159	shale	808
4	lime	812
17	shale	829
10	lime	839
56	shale	895
9	lime	904
17	shale	921
6	lime	927
15	shale	942
9	lime	951
9	shale	960
3	lime	963
3	shale	966

RECEIVED

MAR 25 2011

KCC WICHITA

Settlemyer #1

Page 2

3	lime	969
7	shale	976
6	lime	982
29	shale	1011
1	lime & shells	1012
2	shale	1014
1	lime	1015
2	broken sand	1017
3	oil sand	1020
1	broken sand	1021
13	silty shale	1034
86	shale	1120 TD

Drilled a 9 7/8" hole to 41'.

Drilled a 5 5/8" hole to 1120'.

Set 41' of 7" surface casing cemented with 10 sacks gel, cemented by Consolidated Oil Service .

Set 1102' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 setting nipple
1 baffle, and 1 clamp.

RECEIVED

MAR 25 2011

KCC WICHITA

Core Times

	<u>Minutes</u>	<u>Seconds</u>
1015		30
1016		27
1017		26
1018		32
1019		35
1020		31
1021		29
1022		27
1023		30
1024		29
1025		28
1026		31
1027		48
1028		29
1029		30
1030		26
1031		28
1032		32
1033		30
1034		32

RECEIVED
MAR 25 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27341

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/4/11	3244	Settle meyer #1	SE 14	22	16	CF
CUSTOMER Alta vista Energy			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 108			506	Fred	Safety Mtg	
CITY STATE ZIP CODE Wellsville KS 66092			495	Casey	LIC	
			505/7106	Artek	ADON	
			510	Cecil	CH	

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 41 CASING SIZE & WEIGHT 2"
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.25 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation. Mix & Pump 35 SKS 50/50 Por Mix cement 2% Gel 5% Salt 5th Kol Seal /sk. Cement to Surface Displace 7" casing clean w/ 1.25 BBLs Fresh water Shut in casing.

Evans Energy Dev. Inc

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface</u>		725 ⁰⁰
5406	-0	MILEAGE		N/C
5402	41	Casing Footage		N/C
5407A	66.15	Ten Miles		79 ³⁸
5501C	2 hrs	Transport.		224 ⁰⁰
1124	32 sks	50/50 Por Mix Cement		314 ⁵⁸
1118B	59#	Premium Gel		11 ⁸⁰
1111	74#	Granulated Salt		24 ⁴²
1110A	175#	Kol Seal		73 ⁵⁰
		NO# 239047		
				RECEIVED
				MAR 25 2011
				KCC WICHITA
			6.3%	SALES TAX 26 ²⁵
				ESTIMATED TOTAL 1479 ⁷³

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 27342
LOCATION Ottawa KS
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/7/11	3244	Settlemyer #1	SE 14	22	16	CF
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Wellsville			KS			
66092			506			
			495			
			505/7106			
			570			

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 1112' CASING SIZE & WEIGHT 27 1/2" EUE
 CASING DEPTH 1102' DRILL PIPE Ruffle in TUBING @ 1072' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 30' + Plug
 DISPLACEMENT 6.23 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish Circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100
polymer. Circulate from pit to condition hole. Mix + Pump
1-14 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal/sk
Cement to Surface. Flush pump + lines clean. Displace
2 1/2" Rubber plug to Ruffle in casing w/ 6.23 BBLs Fresh water
pressure to 1800 PSI

Fred Mader

Evans Energy Dev. Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	45.	MILEAGE		164 ²⁵
5402	1102	Casing Footage		N/C
5407A	272.16	Ton Miles		326 ⁵⁹
5501C	2 1/2 hrs	Transport		1280 ⁰⁰
1124	129 SKS	50/50 Por Mix Cement		1269 ³⁴
118B	242 [#]	Premium Gel		48 ⁴⁰
111	303 [#]	Granulated Salt		99 ⁹⁷
1110A	720 [#]	Kol Seal		302 ⁴⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		19 ²⁵
1401	1/2 Gal	HE-100 Polymer		23 ⁶³
RECEIVED				
MAR 25 2011				
W.D.# 239056				
KCC WICHITA				
6.3%				
SALES TAX ESTIMATED				11253
TOTAL				3594 ³⁹

AUTHORIZATION *Heany Inc* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.