

AMENDED

CONFIDENTIAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

12/16/11

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/26/09 11/01/09 12/7/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 137-20509-0000
County: Norton
NE - NW - SW Sec. 11 Twp 4S S. R. 23W East West
2310' FSL feet from S N (circle one) Line of Section
990' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Harting Well #: 1-11

Field Name: Wildcat

Producing Formation: Lansing/Kansas City

Elevation: Ground: 2332' Kelly Bushing: 2337'

Total Depth: 3720 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 8 5/8" 23# @ 259' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set port collar set @ 1942' Feet

If Alternate II completion, cement circulated from 1942'

feet depth to 630' w/ 400 sx sx cmt.

 Cemented from surface down with 150 sx

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 27,000 ppm Fluid volume 1,000 bbls

Dewatering method used Natural evaporation and backfill pits

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 3/22/2011

Subscribed and sworn to before me this 22ND day of March

2011

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: MAR 23 2011
 Wireline Log Received 3-23-11
 Geologists Report Received **KCC WICHITA**
 UIC Distribution Mt 2 - dg - 3/26/11