

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

1/26/2011	1/27/2011	1/27/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22811-0000

Spot Description: _____
SE NW NE SW Sec. 14 Twp. 22 S. R. 16 East West
2,165 Feet from North / South Line of Section
3,465 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey
Lease Name: Marjorie Crotts Well #: I-11A
Field Name: Wildcat

Producing Formation: Squirrel
Elevation: Ground: 1044 est Kelly Bushing: NA
Total Depth: 1120.0 Plug Back Total Depth: 1068.0
Amount of Surface Pipe Set and Cemented at: 42.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1100.27
feet depth to: surface w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick
Title: Associate Date: 3/23/2011

KCC Office Use ONLY RECEIVED

- Letter of Confidentiality Received
Date: MAR 28 2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 3/29/11

Operator Name: Altavista Energy, Inc. Lease Name: Marjorie Crotts Well #: I-11A
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1017.0</td> <td>+27 est</td> </tr> </table>	Name	Top	Datum	Squirrel	1017.0	+27 est
Name	Top	Datum					
Squirrel	1017.0	+27 est					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	42.4	50/50 Poz	35	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1100.27	50/50 Poz	130	See Service Ticket

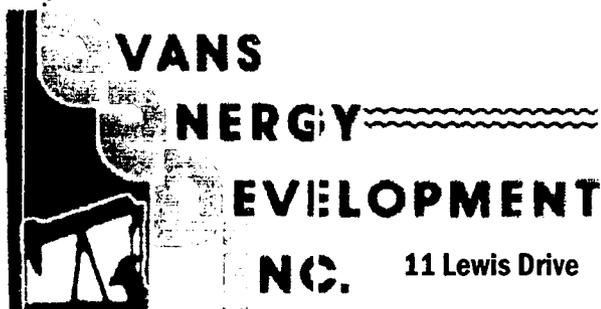
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1017.0 to 1027.0 - 31 perfs - 2" DML RTG		
		RECEIVED MAR 28 2011 KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Pending Permit	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Marjorie Crotts #-11A

API#15-031-22,811

January 26, 2011 - January 27, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
30	soil & clay	30
5	gravel	35
2	clay	37
188	shale	225
60	lime	285
78	shale	363
13	lime	376
5	shale	381
10	lime	391
34	shale	425
31	lime	456
19	shale	475
10	lime	485
63	shale	548
21	lime	569
8	shale	577
8	lime	585
12	shale	597
4	lime	601
34	shale	635
2	lime	637
10	shale	647
3	lime	650
182	shale	832
8	lime	840
57	shale	897
7	lime	904
18	shale	922
7	lime	929
14	shale	943
4	lime	947
20	shale	967
17	lime	984
6	shale	990
5	lime	995
23	shale	1018
1	lime & shells	1019

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4	broken sand	1023
3	oil sand	1026
1	broken sand	1027
8	silty shale	1035
85	shale	1120 TD

Drilled a 9 7/8" hole to 42.4'

Drilled a 5 5/8" hole to 1120'

Set 42.4' of 7" surface casing cemented with 10 sacks gel, cemented by Consolidated Oil Service

Set 1100.27' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, and 1 baffle.

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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27363
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/26/11	3844	M Crofts # I 11-A	SW 14	22	16	CF
CUSTOMER			TRUCK #			
Alta Vista Energy			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 128			DRIVER			
CITY			TRUCK #			
Wellsville			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66092			DRIVER			

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 43 CASING SIZE & WEIGHT 7
CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
DISPLACEMENT 1.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing - Mix + Pump
35 sks 50/50 Por Mix Cement 2% Gal 5% Salt 5# Kol
Seal/sk. Cement to surface, Displace 7" clean
w/ 1.75 BBL Fresh water. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface		725 ⁰⁰
5406	-0.	MILEAGE Truck on lease		N/C
5402	43'	Casing Footage		N/C
5407	73.2375	Ten Miles		87 ⁸⁷
5501C	2 hrs	Transport		224 ⁰⁰
1124	355 sks	50/50 Por Mix Cement		344 ⁴⁰
116B	59 ⁵⁰	Premium Gal		11 ⁸⁰
1111	68 ⁵⁰	Granulated Salt		22 ⁴⁴
1110A	175 ⁵⁰	Kol Seal		273 ⁵⁰
RECEIVED				
MAR 28 2011				
KCC WICHITA				
WO # 239358				
63%				
SALES TAX				28.40
ESTIMATED				22.21
TOTAL				1517.51

Revin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 27366
LOCATION Ottawa KS
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/7/11	3244	m Crofts # I-11A	SW 14	22	16	CF
CUSTOMER			TRUCK #			
Alta Vista Energy			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 128			DRIVER			
CITY			TRUCK #			
Wellsville			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66092			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 + 6" HOLE DEPTH 1100' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 1096' DRILL PIPE Baffle 2 TUBING @ 1067' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 29' + 2 1/2" Plug
 DISPLACEMENT 6.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100
Polymer. Flush. Circulate from pit to condition hole.
Mix + Pump 130 SKS 50/50 Poz Mix Cement 2% Gal 5% Salt 5#
Kol Seal /sk. Cement to surface. Flush pump + lines clean.
Displace 2 1/2" Rubber plug to Baffle in casing w/ 6.2 BBLs
fresh water. Pressure to 750 # PSI.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	45 mi.	MILEAGE		180 ⁰⁰
5402	1096'	Casing footage.		N/C
5407A	272.03	Ton Miles		3427 ⁶⁰
5501C	2 1/2 hrs	Transport		280 ⁰⁰
1124	130	50/50 Poz Mix Cement		1358 ⁰⁰
1118B	219 [#]	Premium Gal		43 ⁰⁰
1111	278 [#]	Granulated salt		97 ³⁰
1110A	650 [#]	Kol Seal		286 ⁰⁰
4402	1	2 1/2" Rubber plug		28 ⁰⁰
1143	1/2 Gal	ESA-41		20 ²⁰
1401	1/2 Gal	HE-100 Polymer		23 ⁶³
				RECEIVED
				MAR 28 2011
				6.3% KCC WICHITA
				SALES TAX 117 ⁰²
				ESTIMATED TOTAL 3752 ²¹

AVIN 3737 AUTHORIZATION Henry Fr. TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.