

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/02/11
Form AGG-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Hendrix

API No.: 15-039-21084-0000
County: Decatur County, KS

S2 SE NW Sec 32 Twp 4 S. Rng 30 East West
2210 feet from N S (check one) Line of Section
1980 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: BROWN "E" Well #: #1-32

Field Name: Wildcat
Producing Formation: None

Elevation: Ground: 2848' Kelly Bushing: 2853'
Total Depth: 4500' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 1800 bbls
Dewatering method used Hauling & Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
_____ 1/16/09 _____ 1/25/09 _____ 1/26/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 2/2/09
Subscribed and sworn to before me this 2nd day of February
20 09
Brent B. Reinhardt
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
FEB 04 2009
2-4-09
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: BROWN "E" Well #: #1-32
 Sec 32 Twp 4 S. R. 30 East West County: Decatur County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit - Copy)

List All E. Logs Run: Neutron Density, Dual Induction, Microlog, Sonic
and Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	150	2 % Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD Size None Set At None Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. None: D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval None: D&A

KANSAS CORPORATION COMMISSION
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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

Brown 'E' #1-32

S2 SE NW Section 32-4S-30W

2210' FNL & 1980' FWL

Decatur County, Kansas

API# 15-039-21,084

01-16-09 MIRT. Spud at 10:00 A.M. Drilled 12 ¼' surface hole to 220'. Deviation 1/2° @ 220'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 212.77'. Quality cemented with 150 sacks of common with 2% gel, 3% CC. Plug down @ 4:00 P.M. Cement did circulate. WOC.

DST #1 3858-3902' (Toronto)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak blow, built to 1 ¼". No return.

2nd Open: Weak surface blow, built to 1 ¼". No return.

Recovered: 60' Mud w/oil spots in tool

IFP: 17-30# FFP: 32-47#

SIP: 1187-1138#

DST #2 3901-3934' (LKC 'A' - 'C')

Open: ", SI: ", Open: ", SI: "

1st Open: Packer Failure

DST #3 3860-3934' (Toronto, LKC 'A' & 'C')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Fair Blow, built to 6". No return.

2nd Open: Fair Blow, built to 7 ½". No return.

Recovered: 117' Mud

120' Slight Water Cut Mud (8% w, 92% m)

237' Total Fluid

IFP: 22-91# FFP: 95-132#

SIP: 1134-1072#

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WICHITA, KS

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OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Brown 'E' #1-32
S2 SE NW Section 32-4S-30W
2210' FNL & 1980' FWL
Decatur County, Kansas
API# 15-039-21,084*

*DST#4 3954-3974' (LKC 'E' & 'F')
Open: 30", SI: 60", Open: 60", SI: 60"
1st Open: Weak 1/4" blow. No return.
2nd Open: No blow.
Recovered: 2' Oil Cut Mud (20% oil, 80% mud)
IFP: 16-17# FFP: 16-18#
SIP: 70-45#*

*DST#5 4015-4081' (LKC 'J')
Open: ", SI: ", Open: ", SI: "
1st Open: Packer Failure*

*DST#6 4023-4081' (LKC 'J')
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 4 1/4". No return.
2nd Open: Weak blow, built to 5". No return.
Recovered: 13' Oil Cut Watery Cut Mud
119' Watery Cut Mud
60' Mud Cut Water
192' Total Recovery
IFP: 21-60# FFP: 66-110#
SIP: 1290-1261#*

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WICHITA, KS

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OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Brown 'E' #1-32
S2 SE NW Section 32-4S-30W
2210' FNL & 1980' FWL
Decatur County, Kansas
API# 15-039-21,084*

SAMPLE TOPS

KB: 2853	Depth	Datum
Anhydrite	2599	+254
Base Anhydrite	2638	+215
Topeka	3690	-837
Heebner	3860	-1007
Toronto	3894	-1041
Lansing	3908	-1055
Stark Shale	4066	-1213
BKC	4116	-1263
Cherokee	4296	-1443
Mississippian	4431	-1578
RTD	4500	-1647

ELECTRIC LOG TOPS

KB: 2853	Depth	Datum
Anhydrite	2601	+252
Base Anhydrite	2634	+219
Topeka	3693	-840
Heebner	3859	-1006
Toronto	3891	-1038
Lansing	3908	-1055
Stark Shale	4070	-1217
BKC	4118	-1265
Cherokee	4292	-1439
Mississippian	4434	-1581
RTD	4491	-1638

01-25-09 RTD 4500'. LTD 4491'. Deviation 3/4° @ 4500'. Log-Tech logging with Dual Induction, Neutron-Density, Sonic and Microlog. Decision made to plug and abandon. Quality **plugged hole** with 220 sx 60/40 pozmix with 4% gel, 1/4#/sx Flocelle as follows: 25 sx @ 2618', 100 sx @ 1900', 40 sx @ 270', 10 sx @ 0-40', 30 sx in RH, and 15 sx in MH.

01-26-09 Plugging completed at 3:00 A.M on 1/26/09. Orders from Rich Williams, KCC. Released Rig @ 7:00 A.M. on 1/26/09. **FINAL REPORT.**

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CONSERVATION DIVISION
WICHITA KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2000

Date	1-14-09	Sec.	32	Twp.	4	Range	30	Called Out		On Location		Job Start		Finish	4-20-09
Lease	Blair	Well No.	F-1-1-32	Location	Russell	County	KS	State							
Contractor	Murray Drilling Rig 8				Owner	Oscar Fisher									
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.	250											
Csg.	6 1/2 2 1/2		Depth	250											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	10		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	13.5											
Perf.	CEMENT														

EQUIPMENT				Amount Ordered	150 @ 12.10 = 1815.00	
Pumptrk	1	No.	Cement	Consisting of		
			Helper	Common	150 @ 12.10	1815.00
Bulktrk	2	No.	Driver	Perz. Mix		
			Driver			
Bulktrk		No.	Driver			
			Driver			

JOB SERVICES & REMARKS				Chloride	3 @ 20.00	60.00
Pumptrk Charge	Surface		600.00			
Mileage	25 @ 6.00		150.00			
Footage						
Total			750.00			

Remarks: Cemented shut down hole

				Sales Tax		
				Handling	155 @ 2.00	316.00
				Mileage	25 @ 12.50	316.00
				PUMP TRUCK CHARGE		750.00
				Sub Total		1382.00
				Total		1382.00
				Floating Equipment & Plugs	1 @ 72.00	72.00
				Squeeze Manifold		
				Rotating Head		
				RECEIVED KANSAS CORPORATION COMMISSION FEB 04 2009 CONSERVATION DIVISION TOPEKA, MO		
				Tax	138.51	
				Discount	(537.00)	
				Total Charge	3150.00	
X Signature						

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No.

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-26-09	30	4	30	Lawrence	Kans.		3:00 AM
Lease Brown E		Well No. 32		Location 7436643740			
Contractor Austin R. # 8				Owner			
Type Job Rotary Pl				To Quality Oilwell Cementing, Inc.			
Hole Size				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.		T.D. 4500		Depth		Charge To MCCOY PET	
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum		Amount Ordered 300 lbs			
Meas Line		Displace		Common 132 @ 11.00		1554.00	
Perf.				Poz. Mix 88 @ 6.00		528.00	
EQUIPMENT				Gel. 9 @ 20.00		180.00	
Pumptrk	No. 2	Cementer Helper	Brandon		Calcium		
Bulktrk	No. 4	Driver	Blake		Mills		
Bulktrk	No. 4	Driver	Blake		Salt		
JOB SERVICES & REMARKS				Flowseal 55 @ 2.00		110.00	
Pumptrk Charge plug 2618		600.00					
Mileage 25		6.00		150.00			
Footage							
		Total 750.00		Handling 289 @ 2.00		458.00	
Remarks:				Mileage .05 @ 10.00 per mile		4.50	
2nd plug 1900 100.00				Pump Truck Charge		750.00	
3rd plug 270 40.00				FLOAT EQUIPMENT			
4th plug 40 10.00				Guide Shoe			
Rat hole 30.00				Centralizer			
Power hole 15.00				Baskets			
				AFU Inserts			
				Mud Seal Commission		45.00	
				FEB 04 2009			
				CONSERVATION DIVISION WICHITA KS			
Tieback 10.00				Rotating Head			
				Squeeze Mainfold			
				Tax		261.89	
				Discount		(624.00)	
X Signature				Total Charge		3794.89	



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

February 2, 2009

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: BROWN "E" #1-32
S2 SE NW
Sec 32-4s-30w
Decatur County, KS
API#: 15-039-21084

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1).

An additional one year extension is also requested as is authorized by K.A.R. 82-3-107 (e) (4). The "Confidential Custody" on the referenced well is requested for a **maximum of 2 years**.

Sincerely yours,

Scott Hampel
Vice President - Production

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WICHITA, KS