

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

2/23/11

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: Teppco Crude Oil, LLC, DCP Midstream, LP

Operator Contact Person: Malinda Crall

Phone (405-) 246-3170

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion _____

X New Well Re-Entry

X Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. 4/19/08

10-27-08 11-04-08 12-12-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21857-00-00

County Morton

N2 - N2 - SF - NW Sec. 28 Twp. 33 S. R. 39 E W

1565 Feet from S(N)(circle one) Line of Section

1980 Feet from E(W)(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name Genevieve Well # 28 #1

Field Name _____

Producing Formation Morrow

Elevation: Ground 3245 Kelley Bushing 3257

Total Depth 6594 Plug Back Total Depth 6554 est.

Amount of Surface Pipe Set and Cemented at 1614 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 4-1308
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

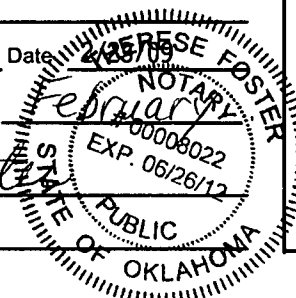
Signature Malinda S Crall

Title Sr. Operations Assistant Date 2/23/11

Subscribed and sworn to before me this 23rd day of February 2009.

Notary Public Shereen Foster

Date Commission Expires 6-26-2012



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources

Lease Name Genevieve

Well # 28 #1

Sec. 28 Twp. 33 S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity, Microlog, Spectral Density Dual Spaced Neutron Microlog, Cement Bond, Array Sonic Slowness Quality, Array Sonic, Spectral Density Dual Spaced Neutron.

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1614	Midcon-2 PP	300	See attached
					Prem Plus	180	See attached
Production	7-7/8	5-1/2	15.5	6586	POZ PP	225	See attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5796-5806	Acidize w/ 1,000 gals 7-1/2 fe	5796-5806
		acid + 50 Bio Balls.	
		Frac w/ 34230 gal. my-t-oil V.	
		55200 # proppant.	

TUBING RECORD	Size 2-7/8	Set At 5765	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------	-------------	---------------	---

Date of First, Resumed Production, SWD or Enhr. 11/19/08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours 12/14/09	Oil Bbls. 820	Gas Mcf 1752	Water Bbls. 0	Gas-Oil Ratio 2136.59	Gravity 44.0
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : GENEVIEVE 28 #1		
FORMATION	TOP	DATUM
CHASE	2503	754
COUNCIL GROVE	2817	440
WABAUNSEE	3259	-2
BASE OF HEEBNER	4070	-813
MARMATON	4848	-1591
CHEROKEE	5153	-1896
ATOKA	5583	-2326
MORROW	5710	-2453
ST GENEVIEVE	6274	-3017
ST LOUIS	6420	-3163

KCC

FEB 23 2009

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

FEB 24 2009

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2692162	Quote #:	Sales Order #: 6277563
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Genevieve	Well #: 28-1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	9.5	267804	LOPEZ, JUAN Rosales	9.5	198514	RODRIGUEZ, EDGAR A	9.5	442125
WILTSHIRE, MERSHEK T	9.5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location			
Job depth MD	1700. ft	Job Depth TVD	Job Started	29 - Oct - 2008	20:32	CST
Water Depth		Wk Ht Above Floor	Job Completed	29 - Oct - 2008	21:52	CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

KCS
FEB 2 3 2009
CONSULTATION DIVISION

Cementing Job Summary

Miscellaneous Materials																
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	Conc	%
Fluid Data																
Stage/Plug #: 1																
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk							
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)														
	0.25 lbm	POLY-E-FLAKE (101216940)														
	0.1 %	WG-17, 50 LB SK (100003623)														
	18.138 Gal	FRESH WATER														
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32							
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)														
	6.324 Gal	FRESH WATER														
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)														
	0.25 lbm	POLY-E-FLAKE (101216940)														
3	Displacement		105.72	bbl	8.33	.0	.0	.0								
Calculated Values			Pressures			Volumes										
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad								
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment								
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job								
Rates																
Circulating		Mixing		Displacement		Avg. Job										
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint												
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID									
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>												

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KANSAS COMPTON DIVISION

FEB 24 2009

CONSULTATION DIVISION
WICHITA, KS

HALLIBURTON

KANSAS
FEB 24 2009
CONCRETE DIVISION

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2692162	Quote #:	Sales Order #: 6277563
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Genevieve	Well #: 28-1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Testing	Casing	
Call Out	10/29/2008 10:00							
Arrive At Loc	10/29/2008 13:30							
Pre-Job Safety Meeting	10/29/2008 13:45							
Start Job	10/29/2008 20:32							
Test Lines	10/29/2008 20:32						2500.0	
Pump Lead Cement	10/29/2008 20:35		6.5	158			50.0	300 sks midcon 2 @ 11.4#
Pump Tail Cement	10/29/2008 21:01		6.5	43			120.0	180 sks prem c @ 14.8#
Bump Plug	10/29/2008 21:02		1		100		980.0	float held
Drop Plug	10/29/2008 21:07		6.5		201		120.0	end cement
Pump Displacement	10/29/2008 21:08		6.5	100			50.0	rig water
Other	10/29/2008 21:22		2	80			420.0	stop stage
Other	10/29/2008 21:50						430.0	pressure before landing plug
End Job	10/29/2008 21:52							
Cement Returns to Surface	10/29/2008 22:00							40 bbls of cement to surface

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KANSAS CONCRETE DIVISION
FEB 24 2009
CONCRETE DIVISION
WICHITA KS

Sold To #: 348223

Ship To #: 2692162

Quote # :

Sales Order # :

6277563

SUMMIT Version: 7.20.130

Wednesday, October 29, 2008 09:55:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2692162	Quote #:	Sales Order #: 6300297
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Genevieve	Well #: 28-1	API/UWI #:	KCC
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844 55		FEB 23 2009
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	12.5	371263	MENDOZA, VICTOR	12.5	442596	OLIPHANT, CHESTER C	12.5	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10286731	50 mile	10704310	50 mile	10744298C	50 mile	10897879	50 mile
10988832	50 mile	D0132	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-6-08	12.5	1						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	06 - Nov - 2008	01:00	CST
Job depth MD	7429. ft	Job Depth TVD	Job Started	06 - Nov - 2008	11:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	06 - Nov - 2008	12:40	CST
Perforation Depth (MD) From		To	Departed Loc	06 - Nov - 2008	13:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6594.		
Production Casing	New		5.5	4.95	15.5		J-55		6586.		
Surface Casing	Used		8.625	8.097	24.			1700.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	31	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	7	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	HES
Float Shoe	5.5	1	HES	6590	Bridge Plug					Bottom Plug			
Float Collar	5.5	1	HES	6550	Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	HES
Stage Tool										Centralizers	5.5	31	HES

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	225.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR SEAL LCM - FINE, BULK (101432901)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		156.00	bbl	.	.0	.0	.0	
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							
	1 ppb	SUGAR - GRANULATED, 10 LB BAG (101507884)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR SEAL LCM - FINE, BULK (101432901)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Calculated Values

Pressures

Volumes

Displacement	155.9	Shut In: Instant		Lost Returns		Cement Slurry	66	Pad	
Top Of Cement	4300	5 Min		Cement Returns		Actual Displacement	156	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	222

Rates

Circulating	5	Mixing	5	Displacement	6	Avg. Job	5
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

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KANSAS CORPORATION COMMISSION

FEB 24 2009

CONSERVATION DIVISION
WICHITA KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2692162	Quote #:	Sales Order #: 6300297
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Genevieve	Well #: 28-1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844 55		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cnt #	Rate dbw unit	Volume dbf		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/05/2008 21:30							EOG GENEVIEVE 5 1/2 PRODUCTION CASING
Safety Huddle	11/05/2008 23:30							JOURNEY MANAGEMENT / PRETRIP EQUIPT. / LOAD TOOLS AND CHEMICALS FOR JOB
Arrive At Loc	11/06/2008 01:00							CONSULT WITH CUSTOMER / VERIFY ALL PRODUCTS ON LOCATION / COLLECT JOB DATA
Assessment Of Location Safety Meeting	11/06/2008 01:05							IDENTIFY LOCATION HAZARDS / BEST PLACEMENT OF EQUIPMENT /
Safety Meeting - Pre Rig-Up	11/06/2008 01:10							DISCUSS LOCATION HAZARDS / PINCH POINTS / TEAM LIFT / USING SPOTTERS /
Rig-Up Equipment	11/06/2008 01:15							SPOT TRUCKS AND LAY LINES FOLLOWING SAFETY GUIDELINES
Wait on Customer or Customer Sub-Contractor Equip	11/06/2008 01:30							RIG LAYING DOWN DRILL PIPE / RIG UP CASING CREW / RUN 5 1/2 CASING AND FLOAT EQUIPT.

RECEIVED
 WAPSHO CORPORATION
 FEB 24 2009
 CONSTRUCTION DIVISION
 WICHITA, KS

Sold To #: 348223

Ship To #: 2692162

Quote #:

Sales Order #:

6300297

SUMMIT Version: 7.20.130

Thursday, November 06, 2008 01:15:00

HALLIBURTON

KCC
 FEB 23 2009
 CONFIDENTIAL

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Wait on Customer or Customer Sub-Contractor Equipm	11/06/2008 10:00							CASING SET ON BOTTOM @ 6594 FT / RIG UP PLUG CONTAINER AND LINES TO MUD / BEGIN CONDITIONING HOLE
Safety Meeting - Pre Job	11/06/2008 11:15							DISCUSS JOB HAZARDS / PROCEDURES / EMERGENCY PLAN / RECOVERY PROCEDURES
Start Job	11/06/2008 11:22							5 1/2 PRODUCTION CASING 15.5#/FT 6594 FT 44 FT SHOE
Pump Cement	11/06/2008 11:24		2	7		75.0		PLUG RAT HOLE AND MOUSE HOLE WITH 7 BBL CMT @ 13.5 PPG
Other	11/06/2008 11:32							SWITCH LINES TO WELLHEAD
Test Lines	11/06/2008 11:34					4000.0		MAXIMUM PRESSURE SET @ 3000 / TEST LINES TO 4000
Pump Cement	11/06/2008 11:43		6	67	0	475.0		225 SK 50/50 POZ @ 13.5 PPG
Shutdown	11/06/2008 12:00				67	475.0		FINISHED MIXING AND PUMPING CEMENT
Clean Lines	11/06/2008 12:02							WASH TUB PUMPS AND LINES TO PIT
Drop Plug	11/06/2008 12:04							HWE TOP PLUG
Pump Displacement	11/06/2008 12:05		6	156	0	125.0		156 BBL TOTAL DISPL. / 40 BBL SUGAR WATER / 115 BBL 4% KCL
Displ Reached Cmmt	11/06/2008 12:20		6		110	550.0		BEGIN LIFTING CEMENT ON ANNULUS
Other	11/06/2008 12:28		2		146	1225.0	1050.0	SLOW RATE TO LAND PLUG
Bump Plug	11/06/2008 12:36		2		156	1225.0	1050.0	FINISHED DISPLACEMENT
Pressure Up	11/06/2008 12:37					1700.0	1050.0	VERIFY PLUG IS DOWN / TEST FLOATS
Release Casing Pressure	11/06/2008 12:38				156	1700.0	1050.0	FLOAT HOLDING

Sold To #: 348223

Ship To #: 2692162

Quote #:

Sales Order #:

6300297

SUMMIT Version: 7.20.130

Thursday, November 06, 2008 01:15:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Down	11/06/2008 12:45							DISCUSS PINCH POINTS / LINE OF FIRE / FATIGUE / REVIEW JOURNEY MANAGEMENT
Rig-Down Equipment	11/06/2008 13:00							TEAR DOWN LINES FOLLOWING SAFETY GUIDELINES
Rig-Down Completed	11/06/2008 13:25							PREPARE TO LEAVE LOCATION
Depart Location for Service Center or Other Site	11/06/2008 13:30							THANK YOU FOR CALLING HALLIBURTON
End Job	11/06/2008 13:31							CHESTER AND CREW

KCC
FEB 23 2009
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 24 2009

CONSERVATION DIVISION
WICHITA KS

Sold To # : 348223

Ship To # : 2692162

Quote # :

Sales Order # :

6300297

SUMMIT Version: 7.20.130

Thursday, November 06, 2008 01:15:00