

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

FEB 03 2010

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

2/1/11

OPERATOR: License # 34132
Name: Mikol Oil, LLC
Address 1: 2401 Ash Street
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Larry Denning
Phone: (785) 259-2360
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Ed Glassman
Purchaser: NCRA

CONFIDENTIAL

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/12/2009 11/19/2009 12/04/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23833-00-00
Spot Description: _____
NW SE SE SW Sec. 27 Twp. 10 S. R. 17 East West
479 Feet from North / South Line of Section
2,289 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Richmond Well #: 2-27
Field Name: Colby - East
Producing Formation: Cong. sand
Elevation: Ground: 2055 Kelly Bushing: 2062
Total Depth: 3704 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1252 Feet
If Alternate II completion, cement circulated from: 1252
feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan ATI NO 29-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Denning

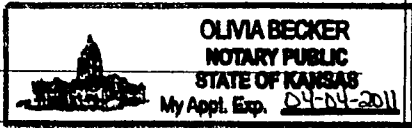
Title: Partner Date: 2/01/2010

Subscribed and sworn to before me this 1st day of February

20 10

Notary Public: Olivia Becker

Date Commission Expires: 04-04-11



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Mikol Oil, LLC Lease Name: Richmond Well #: 2-27
 Sec. 27 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Compensated Density Neutron, Dual Induction, Dual Receiver Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1305</td> <td>757</td> </tr> <tr> <td>Topeka</td> <td>3005</td> <td>-943</td> </tr> <tr> <td>Heebner</td> <td>3233</td> <td>-1171</td> </tr> <tr> <td>Lansing</td> <td>3275</td> <td>-1213</td> </tr> <tr> <td>Base of Kansas City</td> <td>3516</td> <td>-1454</td> </tr> <tr> <td>Chert Conglomerate</td> <td>3584</td> <td>-1522</td> </tr> <tr> <td>Arbuckle</td> <td>3649</td> <td>-1587</td> </tr> </table>	Name	Top	Datum	Anhydrite	1305	757	Topeka	3005	-943	Heebner	3233	-1171	Lansing	3275	-1213	Base of Kansas City	3516	-1454	Chert Conglomerate	3584	-1522	Arbuckle	3649	-1587
Name	Top	Datum																							
Anhydrite	1305	757																							
Topeka	3005	-943																							
Heebner	3233	-1171																							
Lansing	3275	-1213																							
Base of Kansas City	3516	-1454																							
Chert Conglomerate	3584	-1522																							
Arbuckle	3649	-1587																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20 #	219'	Common	160	4% CC, 2% gel, 1/2# Flo Seal
Production	7.875"	5.5"	15.50 #	3698.45'	Pro C	155	10% Salt, 1/4 # Cello flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1252 - surface	Q-MDC	175	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3585-89	RECEIVED FEB 03 2010 KCC WICHITA	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3572.78'</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>12/04/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20.62</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>7.57</u> Gas-Oil Ratio <u>NA</u> Gravity <u>27</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3585-89</u>
---	---	--

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67669

No. 3940

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-25-09				Rooks	Kansas		12:00 PM
Lease <u>Richmond</u>	Well No. <u>2-27</u>		Location <u>plumville 3.5 4 E 25 S 4 E 1/4</u>				
Contractor <u>Chitas Well Service</u>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <u>Foot Collar</u>				Charge To <u>Mikel Oil</u>			
Hole Size		T.D.		Street			
Csg. <u>5 1/2</u>		Depth		City			
Tbg. Size <u>2 3/8</u>		Depth		State			
Tool <u>Foot Collar (Expert)</u>		Depth <u>1252</u>		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Used <u>175 sk</u> CEMENT			
Meas Line		Displace <u>64 Bbl</u>		Amount Ordered <u>275 Q-MDC</u>			
EQUIPMENT				Common			
Pumptrk	No.	Cementer		Poz. Mix			
1		Helper <u>Steve</u>		Gel.			
Bulktrk	No.	Driver		Calcium			
10		Driver <u>Bob</u>		Hulls			
Bulktrk	No.	Driver		Salt			
		Driver <u>Mark</u>		Flowseal			
JOB SERVICES & REMARKS				RECEIVED			
Remarks: <u>Foot Collar @ 1252</u>				FEB 03 2010			
<u>Pressure casing to 1000psi</u>				KCC WICHITA			
<u>Open tool & break circulation</u>							
<u>Mix 175 sk Q-MDC & circ cement</u>							
<u>Close tool & pressure to 1000psi</u>							
<u>Run 5 jts & wash clean</u>							
<u>Cement did circulate</u>				Handling			
				Mileage			
				GUIDE EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU inserts			
				Pumptrk Charge			
				Mileage <u>33</u>			
				Tax			
				Discount			
				Total Charge			
Signature <u>M. H. Henton</u>							

Quality Oilwell
Cementing

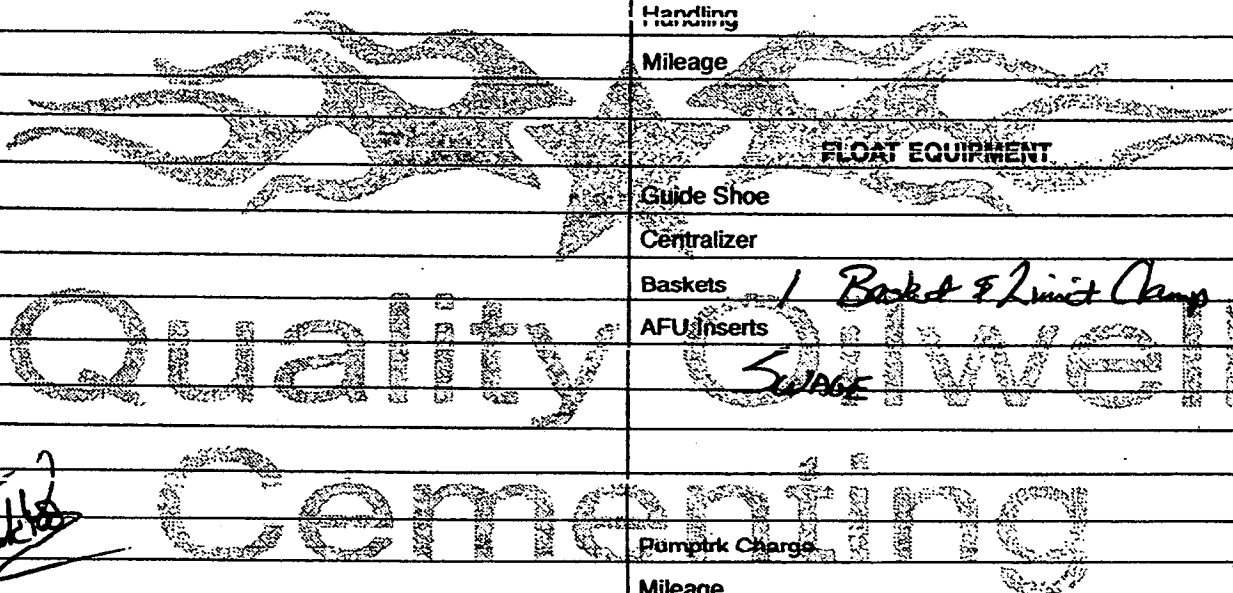
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3932

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-13-09	27	10	17	Roots	Kansas		3:45 PM
Lease <i>Richmond</i>	Well No. <i>227</i>		Location <i>Plainville 3S 4E 2S S9E info</i>				
Contractor <i>American Eagle Rig 2</i>	Owner			To Quality Oilwell Cementing, Inc.			
Type Job <i>Seal</i>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size <i>12 1/4</i>	T.D.		Charge To <i>Mikel Oil</i>				
Csg. <i>8 3/8 20lb</i>	Depth <i>223</i>		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. <i>15'</i>	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace <i>13 3/4 BU</i>		CEMENT				
EQUIPMENT			Amount Ordered <i>200 Com Fall 2 1/2 in</i>				
Pumptrk <i>9</i>	No.	Cementer <i>Steve</i>	Common <i>1/2 lb Pb Seal</i>				
Bulktrk <i>10</i>	No.	Driver <i>Blake</i>	Poz. Mix				
Bulktrk	No.	Driver <i>Blake</i>	Gel.				
JOB SERVICES & REMARKS			Calcium				
Remarks:			Hulls				
<i>No circulation - Mix 160sx</i>			Salt				
<i>down 8 3/8 - Shut in about 15 min</i>			Flowseal				
<i>Mix 40sx down backside</i>							
			Handling				
			Mileage				
			FLOAT EQUIPMENT				
			Guide Shoe				
			Centralizer				
			Baskets <i>1 Basket & Liner Clamp</i>				
			AFU Inserts <i>SWAGE</i>				
			Pumptrk Charge				
			Mileage				
			Tax				
			Discount				
			Total Charge				
Signature <i>Mikel Oil</i>							



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67069

No. 3970

Date	11/20/09	Sec.	27	Twp.	10	Range	17w	County	Rooks	State	KS	On Location		Finish	1:15 AM	
Lease	Richmond		Well No.	2-27		Location Plainville, 3S, 4E, 2S, St E into										
Contractor	American Eagle Rig #2					Owner										
Type Job						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8"		T.D.	3700'												
Csg.	5 1/2" 15.50#		Depth	3698'												
Tbg. Size			Depth													
Tool	Part Collar		Depth	1296'												
Cement Left in Csg.	28.44		Shoe Joint	28.44												
Meas Line			Displace	8 7/4 Bbk.												
EQUIPMENT										Amount Ordered						
Pumptrk	9	No.	Cementor	P	Common											
			Helper	Pawi												
Bulktrk	8	No.	Driver	Blake	Poz. Mix											
			Driver													
Bulktrk	PV	No.	Driver	Rocky	Gel.											
			Driver													
JOB SERVICES & REMARKS										Calcium						
Remarks:	Pump 500 gal Mud Clear										Hulls					
	Mix 30sx - Plug Rathole										Salt					
	Mix 155 sx down 5 1/2"										Flowseal					
	Land Plug										500 gal Mud Clear-48					
	AFU Held										Handling					
											Mileage					
											S 1/2 - FLOAT EQUIPMENT					
											Guide Shoe - Float shoe					
											Centralizer - 7					
											Baskets - 1					
											AFU inserts - 1					
											LATCH DOWN ASSEMBLY					
											1 part Collar					
Quality Oilwell Cementing										Bumpirk Charge						
										Mileage						
										Tax						
										Discount						
										Total Charge						
X Signature	Ade Steuben															

Thank You!!

Quality Oilwell Cementing

Item #	Description
1	Groen stainless steel steamer
2	Groen stainless steel steamer
3	Groen stainless steel steamer
4	Kason pastry cabinet
5	Market Forge 3-door warmer/oven
6	Groen stainless steel tiltable cook kettle
8	Cockie Air Vent hood, 26'
9	Hotpoint griddle
10	6.5' stainless steel 3-drawer work station with sink
11	19.5' Cockie exhaust hood
12	Herrick 6.5' stainless steel refrigerator, 6 drawers
13	Commercial deep fat fryer
14	Groen stainless steel tiltable cook kettle
15	Hobart potato peeler
16	Hobart industrial food chopper
17	Serv-co stainless steel bin on casters
18	Commercial deep fat fryer
19	Commercial deep fat fryer
20	Commercial griddle
21	6.5' butcher block counter, approx. 12" wide
22	7'3" serving table with 1 warmer
23	Delfield stainless steel taco server work station
24	11' serving table with double warmer
25	L-shaped storage counter
26	6'6" exhaust fan
27	Stainless steel swing door, 36" x 83"