

Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM ORIGINAL **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278	API NO. 15- 129-21855-0000
Name: EOG Resources, Inc.	County MORTON
Address 3817 NW Expressway, Suite 500	<u>N2 - SF - NF Sec. 7 Twp. 33 S.R. 39 </u> EXW
City/State/Zip Oklahoma City, OK 73112-1483	1650 Feet from S(N) circle one) Line of Section
Purchaser:	Feet from E/W (circle one) Line of Section
Operator Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3226	(circle one) NE SE NW SW
Contractor: Name: <u>KENAI MID-CONTINENT, INC.</u>	Lease Name _DEGARMO_TRUST Well # 7 #1
License: 34000 RECEIVED	Field Name
Wellsite Geologist: KANSAS CORPORATION COMMISSI	N Producing Formation N/A
Designate Type of Completion FEB 0 9 2009	Elevation: Ground 3249' Kelley Bushing 3261'
X New Well Re-Entry CONSERVATION DIVISION WICHTA, KS	Total Depth 6470' Plug Back Total Depth 6414 EST.
	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used? Yes X No
GasENHRSIGW Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Réserve Ptt)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
10/18/08 10/26/08 1/7/09	QuarterSecTwpS RE _ W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the complete of the confidential confidence of the	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL h all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to receive and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature DOWN (COR)	Unate the oil and gas industry have been fully compiled with and the statements
Title SR. OPERATIONS ASSISTANT	5/2009 DE RCC Office Use ONLY
Subscribed and swom to before me this 5th day are 120 09.	Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received
Notary Public Salle Fortier 108	Geologist Report Received
Date Commission Expires 6-26-2012	UIC Distribution

014		_
Sin	A	IWA

			Side Two				WAR A
Operator Name EOG	RESOURCES, II	VC.	Lease Nam	e DEGARMO	TRUST	Well #	7 #1
Sec 7 _ Twp 33	3_ s.r. <u>39</u>	☐ East 🔀 Wes	County _	forton		···	•
tested, time tool open temperature, fluid reco	and closed, flow overy, and flow	ps and base of formating and shut-in pressure rates if gas to surfactinal geological well site	es, whether shut-in e during test. Atta	pressure reac	hed static level, h	ydrostatic pr	essures, bottom hole
Drill Stem Tests Taken (Attach Additional St	heets.)	Yes X No	∑ Log	ı	Formation (Top), [Depth and Da	itums X Sampl
Samples Sent to Geolog	gical Survey	∑ Yes □ No	Name		Тор	Dat	um
Cores Taken	` `	Yes X No	SEE ATTAC	UEN CUEET			
Electric Log Run (Submit Copy.)	\	✓ 🏋 Yes 🗌 No	SEE ATTAC	חבט ארבו			
List All E.Logs Run:	ON MT 000 DU	AL CRACE METERON					
DUAL SPACED NEUTR MICRO, ANNULAR HO			•				
	Repor	CASING RECORD	ימו ימו		n, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth			Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1613	MIDCON2 PP PREM PLUS	300 180	SEE CMT TIX
PRODUCTION	7 7/8	4 1/2	10.5	6457	POZPP 50/50	210	SEE CMT TIX
Purpose	Donth	1	CEMENTING/SQUE	EZE RECORD	l		1
Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additive	es
Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATION Specify Foot	RECORD - Bridge Plug age of Each Interval Per	s Set/Type forated		re, Shot, Cement S I Kind of Material L		rd Depth
	5984-6023';	CIBP 5979		1000 GAL	7-1/2% NEFE H	IC L	5984-6023
3	5884-5967			BREAK DN	₩/1500G TRTD	2% KCL WT	R. 5884-5967
				FRAC W/79	9M gal 65% CO2	POAM &	
				141M# PR()PPANT	2 11 21 1 12 12	
TUBING RECORD	Size 2 3/8	Set At 5876'	Packer At	Liner Run	☐ Yes 🔀	No	
Date of First, Resumed	Production, SV		icing Method	umping ြG	as Lift Othe	er (Explain)	
DRY - PENDING P& Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Water		Gas-Oil F		Gravity
L Disposition of Gas:	METHOD O				Production Interv	 /al	
☐ Vented ☐ Sold	Used on Le		lole Perforation	Dually C	omp. Comming		
(If vented, submit	ACO-18.)	Other	(Specify)	 .			

ACO-1 Completion Report											
Well Name : DEGARMO TRUST 7 #1											
FORMATION TOP DATUM											
BASE OF HEEBNER	3985	-723									
MARMATON	4704	-1442									
CHEROKEE	5000	-1738									
ATOKA	5423	-2161									
MORROW	5583	-2321									
ST GENEVIEVE	6135	-2873									
ST LOUIS	6259	-2997									

KCC FEB 0 5 2013 CONFIDENTIAL

Cementing Job Summary

	. 240	222		CL:	T- #	2000		cellence			ui Sai	ety		T-					
Sold To #			21122	Suib	10#:	26886	569		Quote #: Sales Order #: 6244069 Customer Rep: BROCK, GARY										
Customer				SINC	EBUS				Cust	omer	Rep:	BRO	CK, GAR	Υ					
Well Nam	e: De	garmo					Nell #						API/U	WI #:					
Field:			Ci	ty (SAI				County						State	: Kans	sas			
Contracto						Rig/Pla	tform	Name/N	Num:	55	#580	-461-	0844						
Job Purpo					ng									-	***************************************				
Well Type						Job Ty	pe: C	ement S	urfac	e Casi	ing					_		* ****	
Sales Pen	son:	BLAKE	Y, JOS	EPH		Srvc S	ирегу	isor: Hl	UTCH	IESOI	N, RIC	KYN	IBU ID E	mp #:	4289	69			
								Job Per											
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VASQUEZ VICTOR	Z-GIRO	ON,	11.5	4046		<u>G</u>								 -		╁-			
				<u> </u>				Equip	ment										
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6610U	55	mile		75337		55 mil	e		D0565	5	55	mile			······································	+			
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Cementing Job Summary

Gellin	g Agt			Conc	Surfacta		eous Ma	Conc		d Type	1	n. 1		- 1 64
	nent Fld			Conc	Inhibitor			Conc		d Type		Qty	Conc	c %
			· · ·	190:10			rid Data	CONC		ій туре		Size	Qty	Л.,
3	tage/Plus	#: 1		to the second of	er a i gan ag	<u> </u>	JIU Data					<u> </u>		·
Fluid #				Fluid		<u></u>	Qty	Qty	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk		Total Fluid G	
1	Lead Ce	ment		CON-2 CEMENT (15079)	PREMIUM	PLUS -	300.0	sacks		2.96	18.14		18.1	4
	3 %		CA	LCIUM CHLORIDI	E - HI TEST	PELLE1	(100005)53)	······································			L	L	
	0.25 lbm	}		LY-E-FLAKE (101										
	0.1 %		WG	-17, 50 LB SK (10	00003623)									
	18.138 G	al	FRE	SH WATER									···	
2	Tail Cem	ent		T - PREMIUM PL(012205)	US CEMEN	r	180.0	sacks	14.8	1.34	6.32		6.32	2
	94 lbm		CM	T - PREMIUM PLU	JS - CLASS	C REG	OR TYPE	III, BUL	K (100012	205)				
	6.324 Ga	ıl		SH WATER								· · · · · · · · · · · · · · · · · · ·		
	2 %		CAL	CIUM CHLORIDE	- HI TEST	PELLET	(1000050	(53)	***************************************					
	0.25 lbm		POL	Y-E-FLAKE (101)	216940)									
3	Displace	ment					100.00	bbl	8.33	.0	.0	.0		
	lculated			Pressu	nes				V	olumes	<u> </u>		W.	
	ement	100.		Shut in: Instant		Lost Re	eturns		Cement S	lurry	201.2	Pad		
	Coment	SURFA					t Returns	40	Actual Di	splacem	ent 100.1	Treatm	ent	
	radient	<u> </u>		15 Min	-, <u>-, -, -, -, -, -, -, -, -, -, -, -, -, -</u>	Spacer			Load and	Breakdo	wn	Total J	ob 30	1.3
Circul		6			<u> </u>		ates		· ·					
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	ing # 1 @		ID	Frac ring # 2			E Di-	- # 2 0	1 100					
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Th	e Infor n	ation	Stat	ted Herein Is (Correct	Custom	er keprese	ntative S	oignature f	3224)				

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 9 2009

CONSERVATION DIVISION WICHITA. KS

KCC FEB 0 5 2113 CONFIDENTIAL

Summit Version: 7.20.130

Monday, October 20, 2008 00:20:00

KCC FEB 0 5 2003 CONFIDENTIAL

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 348223 Ship To #: 2688669 Quote #: Sales Order #: 6244069 **Customer: EOG RESOURCES INC EBUSINESS** Customer Rep: BROCK, GARY Well Name: Degarmo Trust Well #: 7#1 API/UWI #: Field: City (SAP): ROLLA County/Parish: Morton State: Kansas egal Description: Lat: Lona: Contractor: .KENAI Rig/Platform Name/Num: 55 #580-461-0844 Job Purpose: Cement Surface Casing **Ticket Amount:** Well Type: Development Well Job Type: Cement Surface Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969 Rate Pressure No. 1 Volume **Activity Description** Date/Time Cht bbV Deia ' Comments bbl min 15 # Stage Total Tubing | Casing Call Out 10/19/2008 10:00 Safety Meeting - Service 10/19/2008 **DISCUSS ROUTES** Center or other Site 11:15 AND STOPS. JOB **PUSHED OFF FOR 2** HOURS. Arrive at Location from Service 10/19/2008 RIG STILL DRILLING RECEIVED Center 15:30 KANSAS CORPORATION COMMISSION Safety Meeting - Assessment 10/19/2008 DISCUSS RIG UP of Location 15:45 FEB 0.9 2019 Rig-Up Equipment 10/19/2008 SPOT TRUCKS, RUN 17:30 CONSERVATION DIVISION LINES. RIG CREW WICHITA, KS STARTED RUNNING CASING @ 19:30. DISCUSS SAFETY AND Safety Meeting - Pre Job 10/19/2008 22:05 JOB PROCEDURES. **Test Lines** 10/19/2008 3000 PSI 22:16 **Pump Lead Cement** 10/19/2008 6 158.2 75.0 300 SK MIDCON-2 CMT 22:21 PREMIUM PLUS @ 11.4 **Pump Tail Cement** 10/19/2008 6 43 201.2 180.0 180 SK PREMIUM 22:48 PLUS @ 14.8 Drop Plug 10/19/2008 23:01 Pump Displacement 10/19/2008 6 100.1 301.3 400.0 WATER 23:05 Other 10/19/2008 2 450.0 STAGED LAST 20 BBL 23:21 @ 2 BPM **Bump Plug** 10/19/2008 550.0 **TOOK TO 1150 PSI** 23:46 Release Casing Pressure 10/19/2008 PLUG HELD, GOT 3/4 23:48 BBL BACK. Rig-Down Equipment 10/20/2008 PICK UP LINES AND 00:10 **HOSES**

Sold To #: 348223

SUMMIT Version:

Ship To #:2688669

Quote #:

Sales Order #:

6244069

7.20.130

Monday, October 20, 2008 12:20:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bb/ min	Voli b Stage	ume bl Total	1.55	sure sig Casing	Comments
Rig-Down Completed	10/20/2008 00:45							DISCUSS ROUTES AND STOPS
Crew Leave Location	10/20/2008 01:30							THANKS FOR CALLING HALLIBURTON



RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 9 2009

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2688669

Quote #:

Sales Order #:

6244069

SUMMIT Version:

7.20.130

Monday, October 20, 2008 12:20:00



Cementing Job Summary

Sold To #: 3	3482	23		Shir		ne Road #: 26886		celle		<i>tarts w</i> ote #:	ith S	Safety			Sales	orde	r #: 62	70345	
Customer: l	EOG	RESC	OURCE							stome	r Re	p: BR	OCK	GAR			02	0070	
Well Name:							Vell #	- 7#1		0.0		р. О.	50.	API/U					
Field:				ity (SA	P): F	ROLLA			ntv/Pa	rish: N	forte	nn .		F.1. 00		: Kans			
Contractor:	.KE	NAI		., (<u> </u>	Rig/Pla	tform						_08	44	Duate	. ran	903		
Job Purpos	marke harries		t Produ	iction (Casin							00-40			4 **** ********************************				
Well Type: [·		340	Job Ty	ue. C	emen	Prod	uction (Cas	ina							
Sales Perso					***	Srvc St							40	IIID E	mn #-	4290	60		
						19:10		Job f			/14, 1	NON I	Perc	O ID E	p #.	4205	09		
HES Emp	Nai	ne	Ехр Ні	s Em	p#	HES		Name		xp Hrs	F	mp#		HES E	mp Na	ma	Ехф Н	~ E	mp i
ARNETT, JA			11.5	226		BERUM				11.5		7804	HU G	TCHES			11.5		28969
PARUZINSK Harrison	(I, JC	HN	11.5	441:	380										********				
								Equ	ilpme	nt							<u> </u>		
HES Unit #	Dis	tance	1 way	HES	Unit i	Dista	nce-1			S Unit	#	Distan	ce-1	way	HES	Unit#	Dist	ance-1	1 wa
10251401C	55	mile		10547	7695	55 mil	е			366807	_	55 mile			10897		55 m		
D0127	55	mile			,				1		\dashv						1		
	•				····			Job	Hou	rs						***	ــــــــــــــــــــــــــــــــــــــ		
Date		Locati Hours	on C	perati	_	Date		On Lo Ho	cation		erati lour			Date	Ot	Hours		Opera	-
10-26-08		11.5		4		** * **********************************													
OTAL	<u> </u>	, , , , , , , , , , , , , , , , , , , 							Total	is the so	um c	of each	colu	mn sep	arately			· · · · · ·	
· · · · · · · · · · · · · · · · · · ·		<u></u>		Job								`		Jo	b Tim	9 \$			
ormation Na	لتت													Dat		Tir	ne	Time 2	Zone
ormation De	pth (MD) [Ор	T.		Botto	om _			Called				5 - Oct		23:		CS	ST.
orm Type			2400 6		BHST			ļ.,		On Lo			-	3 - Oct		02:		CS	
ob depth MD Vater Depth	' —		3462. ft			epth TVD			62. ft 5. ft	Job S				3 - Oct		11:		cs	
erforation De	enth	(MD) E	nom		VK III	To	loor). H	Depar		pleted		3 - Oct - 3 - Oct -		12:		CS	
Circiadon De	200	[mo/F	10111					Wo	l Dat		UBQ	LUC		3 - Ou -	2000	1 14.	<u> </u>	CS	-
Description	1	New /	Ma	x !	Size	ID	Weig			hread		G	rade	To	o MD	Botto	m To	n D	ottor
	_	Used	press		in	in	lbm/			modu		"	-		ft	MD	TV		TVD
			psi	g								-			-	ft	ft	1	ft
Production Hol	le	~				7.875								1	700.	6600			
roduction	İ	Used			4.5	4.052	10.5	5				J	-55	ł		6470			
asing Surface Casing	<u>-</u>	Used		R	.625	8.097	24.									1700	_		
30 30011	-		1						3rd D	arty (Hi	FSI			- 	•	1700		٠.	
		····	· · · · · · · · · · · · · · · · · · ·		scrip							Qty	10	ty uom	Dep	ntth	Q,	plier	
LR,FLT,4-1/2	8RD	,9.5-13	.5PPF.:						EIVE		ION	1	+-	EA				Piici	
HOE,FLT,4-1/						К	ansas	UURPO	KAHUN	COMMISS	WP.	1	+	EA	+				
TRZR ASSY,1	TURE	BO,API	,4 1/2 C	SG X 7	7 7/8			EB	וכ פ ח	ากด		25	+	EA	†				
T,HALL WEL	D-A									JUJ		1	十	EA	 				
LUG,CMTG,T					.14 M	IA	Cf	NSERV	ATIOND	IVISION		1	+	EA	1				
LAMP-LIMIT-4	4 1/2	FRICT	-W/DO	GS					HITA, K			6	\top	EA	†				
		7. S					Tools	and	Acce	ssories	;	iy waa			•	<u>.</u>			***
Type S	ize	Qty	Make	Depti	h	Туре	Size				Dep	oth	T	/pe	S	ize	Qty	M	lake
					Pac	ker							o Plu			1/2	1		Н
uide Shoe					-		1	T											
uide Shoe oat Shoe 4	1/2	1	Н		Bn	dge Plug						Bot	COT	Plug					
uide Shoe oat Shoe 4 oat Collar 4		1	H			age Plug ainer						SS	R pl	ug set					
uide Shoe oat Shoe 4												SSI Plu	R pl g C			1/2	1 25		H H

Cementing Job Summary

	g Agt		Con	• i	Surfacta	afit !		Conc	JACIO	Type		Qty	Conc	: 9
Treatn	nent Fld		Con		Inhibito	r		Conc		i Type		Size	Qty	' +-'
i.		35 5 350			14 17 1 2	Fh	id Data			, , ,			- Feety	۰
	tage/Plug			\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-					 					, , , ,
Fluid #	Stage T	уре		Fluid	Name		Qty	Qty	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total I Fluid G	
1	Primary C	ement	POZ PREI (14239)	MIUM PLU	S 50/50 - SI	ВМ	210.0	sacks	13.5	1.66	8.06		8.06	;
	6 %		CAL-SEAL	. 60, 50 LB	BAG (1012	17146)		<u> </u>	<u> </u>		.1			
	10 %		SALT, BUI								· · · · · · · · · · · · · · · · · · ·			
	2 lbm		PRESSUR	-SEAL LC	M, 40 LB (10	0120435	6)				· · · · · · · · · · · · · · · · · · ·			
	0.6 %		HALAD(R)	-344, 50 Li	3 (1000036	70)								
	0.5 %		D-AIR 300	0 (1010074	146)	i	, ,,	·	· · · · · · · · · · · · · · · · · · ·					
	8.063 Gal		FRESH W	ATER										
	0.1 %		WG-17, 50	LB SK (10	00003623)									
2	Displacen						102.00	bbl		.0	.0	.0		
1	67 lbm/Mga				IDE 7% (10		5)				·•			
3	Mouse an Hole		POZ PREM (14239)	AIUM PLUS	S 50/50 - SE	3M	30.0	sacks	13.5	1.66	8.06		8.06	j
	6 %		CAL-SEAL	60, 50 LB	BAG (1012	17146)			·					
	10 %		SALT, BUL						**************************************				***************************************	
	2 lbm		PRESSUR	SEAL LC	1, 40 LB (10	1204356	3)							
	0.6 %				(10000367	' 0)								
	0.5 %		D-AIR 3000		46)			-					**********	
	8.063 Gal		FRESH W											
	0.1 %		WG-17, 50											
	Iculated V			Pressu	185					dumes				- :
	ement	102.1		: Instant		Lost Re			Cement Sli		71	Pad		
	Cement	4948		···		† 	t Returns		Actual Dis	placeme	ent 102.1			
	adient	SAMoor	15 Min	was veelen an	MW 4889 ST 7.1635 S	Spacer	S Liveragence		Load and E	3reakdov	wn	Total J	ob 17	3.1
ircula	- 1 PATE	6	THE STATE OF	A41-1		******* K	ates 💮			2.23.22				1, 1
	ent Left in f			Mixing	3 -	Joint	Displac	ement	7		Avg. Jo	b	7	
	ing # 1 @			2. 17 11 rea		D	Ema Pi-	- 420	1.5	1 1=		4.0		
.40 1			FI	ze ring # Z	<u>e</u>		Frac Rin			F	rac Ring #	4 2	ID	

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 5 2018 CONFIDENTIAL

FEB 0 9 2009

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Sunday, October 26, 2008 12:41:00

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 268866	69 Quote # :	Sales Order #: 6270345
Customer: EOG RESOUR	CES INC EBUSINESS	Customer Re	ep: BROCK, GARY
Well Name: Degarmo Tru	st V	Vell #: 7#1	API/UWI #:
Field:	City (SAP): ROLLA	County/Parish: Morto	n State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platf	form Name/Num: 55 #5	80-461-0844
Job Purpose: Cement Pro	duction Casing		Ticket Amount:
Well Type: Development V	Veil Job Type	e: Cement Production Cas	sing
Sales Person: BLAKEY, Jo	OSEPH Srvc Sur	pervisor: HUTCHESON, F	RICKY MBU ID Emp #: 428969

Dales Felson, DLARLI, JOSEP	ii pive s	upervi		TOTILO	N, RICK			- 420909		
Activity Description	Date/Time	Cht	Rate bbl/ min	1	lume obl	1	sure sig	Comments		
		#	110000	Stage	Total	Tubing	Casing			
Call Out	10/25/2008 23:00									
Safety Meeting - Service Center or other Site	10/26/2008 00:15							DISCUSS ROUTES AND STOPS		
Safety Meeting - Assessment of Location	10/26/2008 02:15			KANSAS	RECEIV ORPORATION).	DISCUSS RIG UP		
Arrive at Location from Service Center	10/26/2008 02:30		•	F	EB 092	2009		RIG CREW PULLING DRILL PIPE		
Rig-Up Equipment	10/26/2008 07:00			COI	SERVATION WICHITA	DINIZION.	-	SPOT TRUCKS. RUN LINES		
Safety Meeting - Pre Job	10/26/2008 10:50				WILLIA V			DISCUSS SAFETY AND JOB PROCEDURES		
Pump Cement	10/26/2008 11:03		3	8.9			10.0	30 SK POZ PREMIUM PLUS @ 13.5 (RAT & MOUSE HOLE)		
Test Lines	10/26/2008 11:19							3000 PSI		
Pump Tail Cement	10/26/2008 11:22		7	62.1	71	Ś	400.0	210 SK POZ PREMIUM PLUS @ 13.5		
Shutdown	10/26/2008 11:32			[5]	KG 1915:					
Clean Lines	10/26/2008 11:33					.000		TO DITCH		
Drop Plug	10/26/2008 11:37									
Pump Displacement	10/26/2008 11:38		7	102.1	173.1	, .	650.0	KCL		
Other	10/26/2008 11:59		2					SLOW RATE AFTER 90 BBL TO 2 BPM		
Bump Plug	10/26/2008 12:04						700.0	TOOK TO 1400 PSI		
Release Casing Pressure	10/26/2008 12:06							PLUG HELD		
Rig-Down Equipment	10/26/2008 12:20							PICK UP LINES AND HOSES		

Sold To #: 348223

Ship To #:2688669

Quote #:

Sales Order #:

6270345

SUMMIT Version:

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Sunday, October 26, 2008 12:41:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min		ume bi Total	p	sure lig Casing	Comments		
Rig-Down Completed	10/26/2008 13:30			Landing to the second				DISCUSS ROUTES AND STOPS		
Crew Leave Location	10/26/2008 14:00							THANKS FOR CALLING HALLIBURTON		

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FEB 0 9 2009

CONSERVATION DIVISION WICHITA, KS

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