

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

ORIGINAL

2/05/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: _____

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Temp. Abd.
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: _____

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

10/18/08 10/26/08 1/7/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-21855-0000

County MORTON

N2 - SE - NE Sec. 7 Twp. 33 S. R. 39 E W

1650 Feet from SN (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name DEGARMO TRUST Well # 7 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3249' Kelley Bushing 3261'

Total Depth 6470' Plug Back Total Depth 6414 EST.

Amount of Surface Pipe Set and Cemented at 1613 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan _____
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

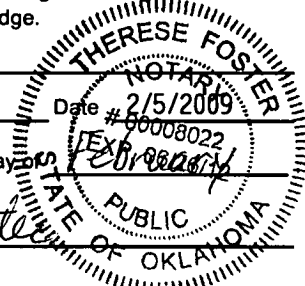
Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT

Subscribed and sworn to before me this 5th day of February

20 09.
Notary Public Therese Foster

Date Commission Expires 6-26-2012



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name DEGARMO TRUST

Well # 7 #1

Sec. 7 Twp. 33 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

DUAL SPACED NEUTRON MICRO, DUAL SPACED NEUTRON MICRO, ANNULAR HOLE VOL., RESISTIVITY

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE | 12 1/4 | 8 5/8 | 24# | 1613 | MIDCON2 PP | 300 | SEE CMT TIX |
| | | | | | PREM PLUS | 180 | |
| PRODUCTION | 7 7/8 | 4 1/2 | 10.5 | 6457 | POZPP 50/50 | 210 | SEE CMT TIX |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|-------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-----------|
| | 5984-6023'; CIBP 5979 | 1000 GAL 7-1/2% NEFE HCL | 5984-6023 |
| 3 | 5884-5967 | BREAK DN w/1500G TRTD 2% KCL WTR. | 5884-5967 |
| | | FRAC W/79M gal 65% CO2 FOAM & | |
| | | 141M# PROPPANT | |

| | | | | |
|---------------|------------|--------------|---------------|---|
| TUBING RECORD | Size 2 3/8 | Set At 5876' | Packer At N/A | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------------|--------------|---------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
| DRY - PENDING P&A | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report

Well Name : DEGARMO TRUST 7 #1

| FORMATION | TOP | DATUM |
|-----------------|------|-------|
| BASE OF HEEBNER | 3985 | -723 |
| MARMATON | 4704 | -1442 |
| CHEROKEE | 5000 | -1738 |
| ATOKA | 5423 | -2161 |
| MORROW | 5583 | -2321 |
| ST GENEVIEVE | 6135 | -2873 |
| ST LOUIS | 6259 | -2997 |
| | | |
| | | |
| | | |
| | | |

KCC

FEB 05 2008

CONFIDENTIAL

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|--------------------|---|------------------------|
| Sold To #: 348223 | Ship To #: 2688669 | Quote #: | Sales Order #: 6244069 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: BROCK, GARY | |
| Well Name: Degarmo Trust | | Well #: 7#1 | API/UWI #: |
| Field: | City (SAP): ROLLA | County/Parish: Morton | State: Kansas |
| Contractor: KENAI | | Rig/Platform Name/Num: 55 #580-461-0844 | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: HUTCHESON, RICKY | MBU ID Emp #: 428969 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-----------------------|---------|--------|--------------------|---------|--------|----------------|---------|--------|
| ARNETT, JAMES Ray | 11.5 | 226567 | HUTCHESON, RICKY G | 11.5 | 428969 | MATA, ADOLFO V | 11.5 | 419999 |
| VASQUEZ-GIRON, VICTOR | 11.5 | 404692 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10244148 | 55 mile | 10251401C | 55 mile | 10547695 | 55 mile | 54219 | 55 mile |
| 6610U | 55 mile | 75337 | 55 mile | D0565 | 55 mile | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|----------|-------------------|-----------------|----------|-------------------|-----------------|------|-------------------|-----------------|
| 10-19-08 | 10 | 3 | 10-20-08 | 1.5 | 1.5 | | | |

TOTAL Total is the sum of each column separately

| Job | | | | Job Times | | | |
|-----------------------------|--------------------------|-------------------|---------------|-----------------|-------|-----------|--|
| Formation Name | Formation Depth (MD) Top | Bottom | Called Out | Date | Time | Time Zone | |
| | | | On Location | 19 - Oct - 2008 | 10:00 | CST | |
| Form Type | | BHST | Job Started | 19 - Oct - 2008 | 15:30 | CST | |
| Job depth MD | 1617. ft | Job Depth TVD | Job Completed | 19 - Oct - 2008 | 00:00 | CST | |
| Water Depth | | Wk Ht Above Floor | Departed Loc | 19 - Oct - 2008 | 00:00 | CST | |
| Perforation Depth (MD) From | | To | | | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Hole | | | | 12.25 | | | | | 1700. | | |
| Surface Casing | Unknown | | 8.625 | 8.097 | 24. | | | | 1624.7 | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD | 1 | EA | | |
| VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft | 1 | EA | | |
| FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 | 1 | EA | | |
| CENTRALIZER ASSY - API - 8-5/8 CSG X | 9 | EA | | |
| CLP, LIM, 8 5/8, FRICT, WTH DOGS | 1 | EA | | |
| BASKET - CEMENT - 8 5/8 CSG X 12 1/4 | 1 | EA | | |
| PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|-------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe | 8 5/8 | 1 | H | | Packer | | | | | Top Plug | 8 5/8 | 1 | H |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | 8 5/8 | 1 | H | | | | | | | Plug Container | 8 5/8 | 1 | H |
| Stage Tool | | | | | | | | | | Centralizers | 8 5/8 | 10 | H |

HALLIBURTON

Cementing Job Summary

| Miscellaneous Materials | | | | | | | | | | | | | |
|--|--------------|--|------------------|---|--------------|--------------------|------------------------|---------------------------|------------------|--------------|------------------------|------|---|
| Gelling Agt | | Conc | | Surfactant | | Conc | | Acid Type | | Qty | | Conc | % |
| Treatment Fld | | Conc | | Inhibitor | | Conc | | Sand Type | | Size | | Qty | |
| Fluid Data | | | | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | | | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | | |
| 1 | Lead Cement | MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079) | | | 300.0 | sacks | 11.4 | 2.96 | 18.14 | | 18.14 | | |
| | 3 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | | | | | |
| | 18.138 Gal | FRESH WATER | | | | | | | | | | | |
| 2 | Tail Cement | CMT - PREMIUM PLUS CEMENT (100012205) | | | 180.0 | sacks | 14.8 | 1.34 | 6.32 | | 6.32 | | |
| | 94 lbm | CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205) | | | | | | | | | | | |
| | 6.324 Gal | FRESH WATER | | | | | | | | | | | |
| | 2 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | | | | |
| 3 | Displacement | | | | 100.00 | bbl | 8.33 | .0 | .0 | .0 | | | |
| Calculated Values | | | Pressures | | | Volumes | | | | | | | |
| Displacement | 100.1 | Shut In: Instant | | Lost Returns | | Cement Slurry | | 201.2 | Pad | | | | |
| Top Of Cement | SURFACE | 5 Min | | Cement Returns | | 40 | Actual Displacement | | 100.1 | Treatment | | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | 301.3 | | | |
| Rates | | | | | | | | | | | | | |
| Circulating | 6 | Mixing | | 6 | Displacement | | 6 | Avg. Job | | 6 | | | |
| Cement Left In Pipe | Amount | 43.35 ft | Reason | Shoe Joint | | | | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature <i>Dee Passy</i> | | | | | | | | | |

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CONSERVATION DIVISION
WICHITA, KS

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FEB 05 2008

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Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|---|---------------------------|------------------------|
| Sold To #: 348223 | Ship To #: 2688669 | Quote #: | Sales Order #: 6244069 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: BROCK, GARY | |
| Well Name: Degarmo Trust | Well #: 7#1 | API/UWI #: | |
| Field: | City (SAP): ROLLA | County/Parish: Morton | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: KENAI | Rig/Platform Name/Num: 55 #580-461-0844 | | |
| Job Purpose: Cement Surface Casing | | Ticket Amount: | |
| Well Type: Development Well | Job Type: Cement Surface Casing | | |
| Sales Person: BLAKEY, JOSEPH | Srvc Supervisor: HUTCHESON, RICKY | MBU ID Emp #: 428969 | |

| Activity Description | Date/Time | Cnt # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 10/19/2008 10:00 | | | | | | | |
| Safety Meeting - Service Center or other Site | 10/19/2008 11:15 | | | | | | | DISCUSS ROUTES AND STOPS. JOB PUSHED OFF FOR 2 HOURS. |
| Arrive at Location from Service Center | 10/19/2008 15:30 | | | | | | | RIG STILL DRILLING |
| Safety Meeting - Assessment of Location | 10/19/2008 15:45 | | | | | | | DISCUSS RIG UP |
| Rig-Up Equipment | 10/19/2008 17:30 | | | | | | | SPOT TRUCKS. RUN LINES. RIG CREW STARTED RUNNING CASING @ 19:30. |
| Safety Meeting - Pre Job | 10/19/2008 22:05 | | | | | | | DISCUSS SAFETY AND JOB PROCEDURES. |
| Test Lines | 10/19/2008 22:16 | | | | | | | 3000 PSI |
| Pump Lead Cement | 10/19/2008 22:21 | | 6 | 158.2 | | | 75.0 | 300 SK MIDCON-2 CMT PREMIUM PLUS @ 11.4 |
| Pump Tail Cement | 10/19/2008 22:48 | | 6 | 43 | 201.2 | | 180.0 | 180 SK PREMIUM PLUS @ 14.8 |
| Drop Plug | 10/19/2008 23:01 | | | | | | | |
| Pump Displacement | 10/19/2008 23:05 | | 6 | 100.1 | 301.3 | | 400.0 | WATER |
| Other | 10/19/2008 23:21 | | 2 | | | | 450.0 | STAGED LAST 20 BBL @ 2 BPM |
| Bump Plug | 10/19/2008 23:46 | | | | | | 550.0 | TOOK TO 1150 PSI |
| Release Casing Pressure | 10/19/2008 23:48 | | | | | | | PLUG HELD. GOT 3/4 BBL BACK. |
| Rig-Down Equipment | 10/20/2008 00:10 | | | | | | | PICK UP LINES AND HOSES |

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WICHITA, KS

Sold To #: 348223

Ship To #: 2688669

Quote #:

Sales Order #:

6244069

SUMMIT Version: 7.20.130

Monday, October 20, 2008 12:20:00

HALLIBURTON

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bb/ min | Volume bbl | | Pressure psig | | Comments |
|----------------------|---------------------|-------|--------------------|---------------|-------|------------------|--------|-----------------------------------|
| | | | | Stage | Total | Tubing | Casing | |
| Rig-Down Completed | 10/20/2008 00:45 | | | | | | | DISCUSS ROUTES AND STOPS |
| Crew Leave Location | 10/20/2008 01:30 | | | | | | | THANKS FOR CALLING HALLIBURTON |

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2688669

Quote #:

Sales Order #: 6244069

SUMMIT Version: 7.20.130

Monday, October 20, 2008 12:20:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|---|--|------------------------|
| Sold To #: 348223 | Ship To #: 2688669 | Quote #: | Sales Order #: 6270345 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: BROCK, GARY | |
| Well Name: Degarmo Trust | Well #: 7#1 | API/UWI #: | |
| Field: | City (SAP): ROLLA | County/Parish: Morton | State: Kansas |
| Contractor: KENAI | Rig/Platform Name/Num: 55 #580-461-0844 | | |
| Job Purpose: Cement Production Casing | | | |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|---------------------------|---------|--------|------------------|---------|--------|--------------------|---------|--------|
| ARNETT, JAMES Ray | 11.5 | 226567 | BERUMEN, EDUARDO | 11.5 | 267804 | HUTCHESON, RICKY G | 11.5 | 428969 |
| PARUZINSKI, JOHN Harrison | 11.5 | 441380 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10251401C | 55 mile | 10547695 | 55 mile | 10866807 | 55 mile | 10897801 | 55 mile |
| D0127 | 55 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| 10-26-08 | 11.5 | 4 | | | | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|-----------------------------|----------------------|-----|-------------------|-------------|-----------------|-----------------|-----------|
| | | | | On Location | 25 - Oct - 2008 | 23:00 | CST |
| Form Type | | | BHST | On Location | 26 - Oct - 2008 | 02:00 | CST |
| Job depth MD | 6462. ft | | Job Depth TVD | 6462. ft | Job Started | 26 - Oct - 2008 | 11:03 |
| Water Depth | | | Wk Ht Above Floor | 5. ft | Job Completed | 26 - Oct - 2008 | 12:07 |
| Perforation Depth (MD) From | | | To | | Departed Loc | 26 - Oct - 2008 | 14:00 |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbn/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Production Hole | | | | 7.875 | | | | 1700. | 6600. | | |
| Production Casing | Used | | 4.5 | 4.052 | 10.5 | | J-55 | | 6470. | | |
| Surface Casing | Used | | 8.625 | 8.097 | 24. | | | | 1700. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4 | 1 | EA | | |
| SHOE,FLT,4-1/2 8RD,2-3/4 SSII | 1 | EA | | |
| CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8 | 25 | EA | | |
| KIT,HALL WELD-A | 1 | EA | | |
| PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA | 1 | EA | | |
| CLAMP-LIMIT-4 1/2-FRICT-W/DOGS | 6 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|-------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 4 1/2 | 1 | H |
| Float Shoe | 4 1/2 | 1 | H | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | 4 1/2 | 1 | H | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 4 1/2 | 1 | H |
| Stage Tool | | | | | | | | | | Centralizers | 4 1/2 | 25 | H |

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

| | | | | | | | |
|---------------|------|------------|------|-----------|------|------|---|
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---------|--------------------|--------------------------------------|--------|---------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Primary Cement | POZ PREMIUM PLUS 50/50 - SBM (14239) | 210.0 | sacks | 13.5 | 1.66 | 8.06 | | 8.06 |
| | 6 % | CAL-SEAL 60, 50 LB BAG (101217146) | | | | | | | |
| | 10 % | SALT, BULK (100003695) | | | | | | | |
| | 2 lbm | PRESSUR-SEAL LCM, 40 LB (101204356) | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 LB (100003670) | | | | | | | |
| | 0.5 % | D-AIR 3000 (101007446) | | | | | | | |
| | 8.063 Gal | FRESH WATER | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | |
| 2 | Displacement | | 102.00 | bbl | | .0 | .0 | .0 | |
| | 167 lbm/Mgal | POTASSIUM CHLORIDE 7% (100001585) | | | | | | | |
| 3 | Mouse and Rat Hole | POZ PREMIUM PLUS 50/50 - SBM (14239) | 30.0 | sacks | 13.5 | 1.66 | 8.06 | | 8.06 |
| | 6 % | CAL-SEAL 60, 50 LB BAG (101217146) | | | | | | | |
| | 10 % | SALT, BULK (100003695) | | | | | | | |
| | 2 lbm | PRESSUR-SEAL LCM, 40 LB (101204356) | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 LB (100003670) | | | | | | | |
| | 0.5 % | D-AIR 3000 (101007446) | | | | | | | |
| | 8.063 Gal | FRESH WATER | | | | | | | |
| | 0.1 % | WG-17, 50 LB SK (100003623) | | | | | | | |

Calculated Values

Pressures

Volumes

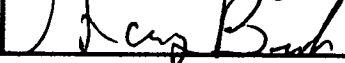
| | | | | | | | | | |
|---------------|-------|------------------|--|----------------|--|---------------------|-------|-----------|-------|
| Displacement | 102.1 | Shut In: Instant | | Lost Returns | | Cement Slurry | 71 | Pad | |
| Top Of Cement | 4948 | 5 Min | | Cement Returns | | Actual Displacement | 102.1 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | 173.1 |

Rates

| | | | | | | | |
|---------------------|--------|-----------------|--------|-----------------|----|-----------------|----|
| Circulating | 6 | Mixing | 7 | Displacement | 7 | Avg. Job | 7 |
| Cement Left In Pipe | Amount | 42.17 ft | Reason | Shoe Joint | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID |

The Information Stated Herein Is Correct

Customer Representative Signature



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Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|--------------------|---|------------------------|
| Sold To #: 348223 | Ship To #: 2688669 | Quote #: | Sales Order #: 6270345 |
| Customer: EOG RESOURCES INC EBUSINESS | | Customer Rep: BROCK, GARY | |
| Well Name: Degarmo Trust | Well #: 7#1 | API/UWI #: | |
| Field: | City (SAP): ROLLA | County/Parish: Morton | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: KENAI | | Rig/Platform Name/Num: 55 #580-461-0844 | |
| Job Purpose: Cement Production Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: HUTCHESON, RICKY | MBU ID Emp #: 428969 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 10/25/2008 23:00 | | | | | | | |
| Safety Meeting - Service Center or other Site | 10/26/2008 00:15 | | | | | | | DISCUSS ROUTES AND STOPS |
| Safety Meeting - Assessment of Location | 10/26/2008 02:15 | | | | | | | DISCUSS RIG UP |
| Arrive at Location from Service Center | 10/26/2008 02:30 | | | | | | | RIG CREW PULLING DRILL PIPE |
| Rig-Up Equipment | 10/26/2008 07:00 | | | | | | | SPOT TRUCKS. RUN LINES |
| Safety Meeting - Pre Job | 10/26/2008 10:50 | | | | | | | DISCUSS SAFETY AND JOB PROCEDURES |
| Pump Cement | 10/26/2008 11:03 | | 3 | 8.9 | | | 10.0 | 30 SK POZ PREMIUM PLUS @ 13.5 (RAT & MOUSE HOLE) |
| Test Lines | 10/26/2008 11:19 | | | | | | | 3000 PSI |
| Pump Tail Cement | 10/26/2008 11:22 | | 7 | 62.1 | 71 | | 400.0 | 210 SK POZ PREMIUM PLUS @ 13.5 |
| Shutdown | 10/26/2008 11:32 | | | | | | | |
| Clean Lines | 10/26/2008 11:33 | | | | | | | TO DITCH |
| Drop Plug | 10/26/2008 11:37 | | | | | | | |
| Pump Displacement | 10/26/2008 11:38 | | 7 | 102.1 | 173.1 | | 650.0 | KCL |
| Other | 10/26/2008 11:59 | | 2 | | | | | SLOW RATE AFTER 90 BBL TO 2 BPM |
| Bump Plug | 10/26/2008 12:04 | | | | | | 700.0 | TOOK TO 1400 PSI |
| Release Casing Pressure | 10/26/2008 12:06 | | | | | | | PLUG HELD |
| Rig-Down Equipment | 10/26/2008 12:20 | | | | | | | PICK UP LINES AND HOSES |

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Sold To #: 348223

Ship To #: 2688669

Quote #:

Sales Order #:

6270345

SUMMIT Version: 7.20.130

Sunday, October 26, 2008 12:41:00

HALLIBURTON

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|----------------------|---------------------|-------|--------------|------------|-------|---------------|--------|--------------------------------|
| | | | | Stage | Total | Tubing | Casing | |
| Rig-Down Completed | 10/26/2008 13:30 | | | | | | | DISCUSS ROUTES AND STOPS |
| Crew Leave Location | 10/26/2008 14:00 | | | | | | | THANKS FOR CALLING HALLIBURTON |

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