

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/18/09

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 221 N. Main, Suite #300
Address 2: P.O. Box 2758
City: Wichita State: KS Zip: 67201 + 2758
Contact Person: Mark Shreve **CONFIDENTIAL**
Phone: (316) 264-6366
CONTRACTOR: License # 33575
Name: WW Drilling, LLC **KCC**
Wellsite Geologist: Phil Askey
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/12/08 11/17/08 11/18/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

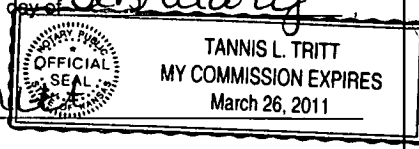
API No. 15 - 063-21755-00-00
Spot Description: _____
SW NE SE NW Sec. 14 Twp. 15 S. R. 27 East West
1915 Feet from North / South Line of Section
2129 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Garvey "A" Well #: 1-14
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2353' Kelly Bushing: 2358'
Total Depth: 4300' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **WAC 4-15-05**
(Data must be collected from the Reserve Pit)
Chloride content: 11,500 ppm Fluid volume: 900 bbls
Dewatering method used: Hauled Offsite
Location of fluid disposal if hauled offsite:
Operator Name: Whitetail Crude, Inc.
Lease Name: Scherzinger License No.: 31627
Quarter NE Sec. 21 Twp. 16 S. R. 23 East West
County: Ness Docket No.: 15-135-30269-00-02

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 2/18/09
Subscribed and sworn to before me this 18th day of February
20 09
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
FEB 19 2009

Operator Name: Mull Drilling Company, Inc. Lease Name: Garvey "A" Well #: 1-14
 Sec. 14 Twp. 15 S. R. 27 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL; DIL; Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1793</td> <td>+ 565</td> </tr> <tr> <td>B/Anhydrite</td> <td>1829</td> <td>+ 529</td> </tr> <tr> <td>Heebner Shale</td> <td>3564</td> <td>- 1206</td> </tr> <tr> <td>Lansing</td> <td>3604</td> <td>- 1246</td> </tr> <tr> <td>B/KC</td> <td>3904</td> <td>- 1546</td> </tr> <tr> <td>Cherokee Shale</td> <td>4130</td> <td>- 1772</td> </tr> <tr> <td>Mississippian</td> <td>4224</td> <td>- 1866</td> </tr> </table>	Name	Top	Datum	Anhydrite	1793	+ 565	B/Anhydrite	1829	+ 529	Heebner Shale	3564	- 1206	Lansing	3604	- 1246	B/KC	3904	- 1546	Cherokee Shale	4130	- 1772	Mississippian	4224	- 1866
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	232'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		KCC FEB 16 2009 CONFIDENTIAL KANSAS CORPORATION COMMISSION FEB 19 2009	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33432

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Mass City, KS

DATE <u>11-12-08</u>	SEC <u>14</u>	TWP. <u>15S</u>	RANGE <u>27W</u>	CALLED OUT <u>2:00</u>	ON LOCATION <u>5:00</u>	JOB START <u>5:15</u>	JOB FINISH <u>5:45</u>
LEASE <u>Garvey</u>		WELL # <u>D1-13</u>	LOCATION <u>Utica W. to Rd A 2 1/2 m.</u>			COUNTY <u>Goove</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			to <u>curve 1/2 m. to curve n. Rd F 1 1/2 m. 15' w/into</u>				

CONTRACTOR W & W R #8

OWNER Mull Org.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 233

CASING SIZE 8 5/8 DEPTH 232

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2000 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT Fresh water 13.50

CEMENT

AMOUNT ORDERED 160 SKS common

39cc 296el

COMMON	<u>160</u>	@	<u>13.65</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
KANSAS CORP. @ MISSO				
FEB 19 2009				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>168</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>168 x 36 x .10</u>			<u>604.80</u>
TOTAL				<u>3513.75</u>

REMARKS:

Pipe on bottom broke circulation Mixed
160 sks common 39cc 296el Displaced
13.50 fresh water shut in rigged down
Cement did circulate

SERVICE

DEPTH OF JOB	<u>232</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>36</u>	@	<u>7.00</u> <u>252.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1251.00

CHARGE TO: Mull Org

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Hilgors

SIGNATURE Rich Hilgors