

CONFIDENTIAL

ORIGINAL

2/03/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: N/A
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Kent Crisler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/29/08</u>	<u>12/05/08</u>	<u>12/06/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

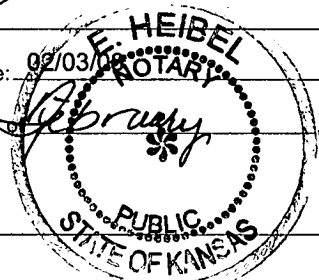
API No. 15 - 065-23509-00-00
 County: Graham
E2 NW SE NW Sec. 19 Twp. 10 S. R. 21 East West
1650 FNL feet from S (circle one) Line of Section
1850 FWL feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sears McWaller Well #: 1-19
 Field Name: Nora
 Producing Formation: None
 Elevation: Ground: 2256 Kelly Bushing: 2261
 Total Depth: 4003 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 4-1309
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Leon Rodak VP Production Date: 02/03/2009
 Subscribed and sworn to before me this 3rd day of February
 2009.
 Notary Public: _____
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Sears McWaller Well #: 1-19
 Sec. 19 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

✓ SEE ATTACHED LIST

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List All E. Logs Run: *rec'd 2 logs w/ ACOI:
 DIL; MICRORESISTIVITY LOG*

Handwritten initials/signature

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	#23	220	Common	150	3% cc, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

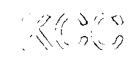
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Sears McWaller #1-19
 Daily drilling report
 Page two

Sears McWaller #1-19 1650 FNL 1850 FWL Sec. 19-T10S-R21W 2261' KB							Raymond Unit #1-19 2500 FNL 1700 FWL Sec. 19-T10S-R21W 2251' KB		
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum	
Anhydrite	1753	+508	-11	1750	+511	-8	1732	+519	
B/Anhydrite	1796	+465	-11	1793	+468	-8	1775	+476	
Topeka	3294	-1033	-6	3292	-1031	-4	3278	-1027	
Lecompton	3408	-1147	-9	3405	-1144	-6	3389	-1138	
Heebner	3505	-1244	-8	3504	-1243	-7	3487	-1236	
Toronto	3529	-1268	-8	3526	-1265	-5	3511	-1260	
Lansing	3545	-1284	-10	3542	-1281	-7	3525	-1274	
Stark	3742	-1481	-9	3739	1478	-6	3723	-1472	
BKC	3777	-1516	-9	3775	-1514	-7	3758	-1507	
Cong	3845	-1584	-13	3836	-1575	-4	3822	-1571	
Arbuckle	3943	1682	-58	3940	-1679	-55	3875	-1624	
RTD	4003	-1742					3990		
LTD				4003	-1742		3990	-1739	


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 WICHITA, KS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

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FEB 03 2009
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acct. sig.
INVOICE

Invoice Number: 117461
Invoice Date: Dec 6, 2008
Page: 1

Bill To:
Murfin Drg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Sears McWaller #1-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Dec 6, 2008	1/5/09

Quantity	Item	Description	Unit Price	Amount
147.00	MAT	Class A Common	13.50	1,984.50
98.00	MAT	Pozmix	7.55	739.90
8.00	MAT	Gel	20.25	162.00
61.00	MAT	Flo Seal	2.45	149.45
253.00	SER	Handling	2.25	569.25
50.00	SER	Mileage 253 sx @.10 per sk per mi	25.30	1,265.00
1.00	SER	Rotary Plug	990.00	990.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	EQP	Wooden plug	39.00	39.00

PROD COPY

Account	Unit Rig	W L	No.	Amount	Description
13500	076	EN	3358	6595.93	POA
				(624.91)	

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	6,249.10
Sales Tax	346.83
Total Invoice Amount	6,595.93
Payment/Credit Applied	
TOTAL	6,595.93

\$ 624.91

ONLY IF PAID ON OR BEFORE

Jan 5, 2009

OLM

624.91
5971.02

ALLIED CEMENTING CO., LLC. 34827

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12-6-08</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 p.m.</u>	JOB FINISH <u>1:00 p.m.</u>
LEASE <u>McWaller</u>	WELL # <u>1-19</u>	LOCATION <u>Palco 5 LL RD SW</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/2" Ento</u>			

CONTRACTOR <u>Murphy 16</u>	OWNER
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4003'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 x-H</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>245 69/40 40/60</u>
	<u>147# Flt</u>
COMMON <u>147</u>	@ <u>13.50</u> <u>1984.50</u>
POZMIX <u>98</u>	@ <u>2.55</u> <u>239.90</u>
GEL <u>8</u>	@ <u>20.25</u> <u>162.00</u>
CHLORIDE	@
ASC	@
<u>Flt Seal 61 #</u>	@ <u>2.45</u> <u>149.45</u>

EQUIPMENT		
PUMP TRUCK CEMENTER <u>Craig</u>		
# <u>417</u> HELPER <u>Matt</u>		
BULK TRUCK		
# <u>345</u> DRIVER <u>Chuck</u>		
BULK TRUCK		
#	DRIVER	
HANDLING <u>253</u>	@ <u>2.25</u> <u>569.25</u>	
MILEAGE <u>110/sk/mile</u>		<u>1265.00</u>
TOTAL		<u>4870.10</u>

REMARKS:

<u>1st</u>	<u>3921</u>	<u>255K</u>
<u>2nd</u>	<u>1770</u>	<u>255K</u>
<u>3rd</u>	<u>960</u>	<u>100SK</u>
<u>4th</u>	<u>270</u>	<u>40SK</u>

Rathole 30 SK
Marschale 15 SK
Thanks!

CHARGE TO: Murphy Drilling Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD

SIGNATURE Amy [Signature]

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>990.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD	@
TOTAL	<u>1340.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 8 3/8 wooden Plug</u>	@	<u>39.00</u>
	@	
	@	
	@	
TOTAL		<u>39.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

*yes -
Liz!*

INVOICE

Invoice Number: 117294
 Invoice Date: Nov 29, 2008
 Page: 1

Bill To:
 Murfin Drfg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

NOV 29 2008
 FEB 03 2009
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Customer ID	Well Name#/or Customer P.O.	Payment Terms	
Murfin	Sears McWaller #1-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Oakley	Nov 29, 2008	12/29/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.40	379.20
40.00	SER	Mileage 158 sx @.10 per sk per mi	15.80	632.00
1.00	SER	Surface	1,018.00	1,018.00
40.00	SER	Mileage Pump Truck	7.00	280.00

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 CONSERVATION DIVISION
 WICHITA, KS

QKM

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 498.01

ONLY IF PAID ON OR BEFORE

Dec 29, 2008

Subtotal	4,980.10
Sales Tax	148.23
Total Invoice Amount	5,128.33
Payment/Credit Applied	
TOTAL	5,128.33

