

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/11/11

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3553

Name: Citation Oil & Gas Corp.

Address 1: P O Box 690688

Address 2: _____

City: Houston State: TX Zip: 77269 + 0688

Contact Person: Bridget Lisense

Phone: (281) 891-1565

CONTRACTOR: License # 5929

Name: Duke Drilling Co

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/5/2010 1/14/2010 2/3/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23602 -0000

Spot Description: _____

SW NE SW Sec. 31 Twp. 12 S. R. 15 East West

1650 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell

Lease Name: Wieland Well #: 2-19

Field Name: Fairport

Producing Formation: LKC and Topeka

Elevation: Ground: 1868 Kelly Bushing: 1876

Total Depth: 3420 Plug Back Total Depth: 3335

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

Yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PH INS 324-00
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisense

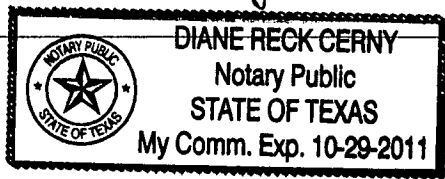
Title: Permitting Analyst Date: 2/11/2010

Subscribed and sworn to before me this 11th day of February

20 10

Notary Public: Diane Reck Cerny

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 2-19
 Sec. 31 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24 | 944' | | 500 | |
| Production | 7 7/8" | 5 1/2" | 15.5 | 3412' | | 200 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-----------|
| 4 | Arbuckle (3290-3299) | 750 gals 15% NeFe | 3290-3299 |
| 4 | LKC (3009-3256) | 8000 gals 15% NeFe | 3009-3256 |
| 4 | Toronto (2978-2983) | 1750 gals 15% NeFe | 2978-2983 |
| 4 | Topeka (2922-2948) | 1750 gals 15% NeFe | 2922-2948 |
| | | | |

TUBING RECORD: Size: 2 7/8" Set At: 2890' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 2/3/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|---------------------|------------------|------------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>50</u> | Gas Mcf <u>0</u> | Water Bbls. <u>246</u> | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------------------|------------------|------------------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>Arbuckle, LKC, Toronto & Topeka</u> |
|---|--|--|

ALLIED CEMENTING CO., LLC. 041300

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
FEB 11 2010

SERVICE POINT:
Russell

CONFIDENTIAL

| | | | | | | | |
|---------------------------|--------------------|----------------|-------------------------------------|------------|-----------------------|----------------------------|------------------------------|
| DATE <u>1-6-10</u> | SEC. <u>31</u> | TWP. <u>12</u> | RANGE <u>15</u> | CALLED OUT | ON LOCATION | JOB START <u>9:30 p.m.</u> | JOB FINISH <u>10:00 p.m.</u> |
| LEASE UNIT <u>W. land</u> | WELL # <u>2-19</u> | | LOCATION <u>Corkham 1w 5U FINTD</u> | | COUNTY <u>Russell</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Duke #2
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 944
 CASING SIZE 8 5/8 24# DEPTH 944
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 35.95
 CEMENT LEFT IN CSG. 3595
 PERFS. _____
 DISPLACEMENT 57 3/4 BCL

OWNER _____
 CEMENT AMOUNT ORDERED 500 Cam
3% CC
2% GCL
 COMMON 500 @ 12.15 6075.00
 POZMIX _____ @ _____
 GEL 10 @ 18.25 182.50
 CHLORIDE 15 @ 51.00 765.00
 ASC _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 417 HELPER MATT
 BULK TRUCK
 # 410 DRIVER John
 BULK TRUCK
 # 378 DRIVER Glenn

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2010

CONSERVATION DIVISION
WICHITA, KS

HANDLING 525SK @ 2.05 1076.25
 MILEAGE .09/SK/mile 756.00
 TOTAL 8854.75

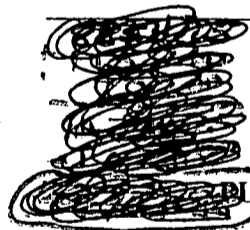
REMARKS:

Insert set @ 908
Insert opened @ 400 psi
Mix 500SK & Displace Plug
Plug banded @ 700 psi
Cement Circulated!
Flour HeV
Thanks!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1045.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 16 @ 7.00 112.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1157.00

CHARGE TO: Citation 014605
 STREET _____
 CITY _____ STATE _____ ZIP _____



PLUG & FLOAT EQUIPMENT

| | | | | |
|-------------------------|--------------|---|------------------|---------------------|
| 8 5/8 Insert | 1 | @ | 367.00 | 367.00 |
| Solid Plug | 1 | @ | 110.00 | 110.00 |
| Centralizers | 7 | @ | 42.00 | 294.00 |
| Centralizers | 5 | @ | 60.00 | 300.00 |
| | | | | TOTAL <u>777.00</u> |

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JOHN ARMBRUSTER

SIGNATURE John J. Armbruster

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT [scribble] IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33696

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|--------------------------------|--------------------|--|-----------------|------------|-----------------------|-------------------------|--------------------------|
| DATE <u>1-15-10</u> | SEC. <u>31</u> | TWP. <u>12</u> | RANGE <u>15</u> | CALLED OUT | ON LOCATION | JOB START <u>3:00am</u> | JOB FINISH <u>3:45am</u> |
| <u>Weiland Unit</u> LEASE | WELL # <u>2-19</u> | LOCATION <u>Gorham KS 1 West 5 1/4 North</u> | | | COUNTY <u>Russell</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | <u>East into</u> | | | | | |

CONTRACTOR Duke Rig #2

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3420' 3416'

CASING SIZE 5 1/2 15.5# DEPTH 3410'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 78.9

CEMENT LEFT IN CSG. 78.9

PERFS. _____

DISPLACEMENT 79.37 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 200 ASC 10% Salt 27.6 gal 1/4 #

500 gal WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Matt

BULK TRUCK

410 DRIVER Glenn

BULK TRUCK

_____ DRIVER _____

| | | | |
|-----------------|----------------------|----------------|----------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | <u>3</u> | @ <u>18.25</u> | <u>54.75</u> |
| CHLORIDE | @ | | |
| ASC | <u>200</u> | @ <u>16.70</u> | <u>3340.00</u> |
| <u>Flt Seal</u> | <u>50</u> | @ <u>2.45</u> | <u>122.50</u> |
| <u>Salt</u> | <u>8</u> | @ <u>21.25</u> | <u>170.00</u> |
| <u>WFR-2</u> | <u>500 gal</u> | @ <u>1.10</u> | <u>550.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| HANDLING | <u>229</u> | @ <u>2.25</u> | <u>515.25</u> |
| MILEAGE | <u>109/100 miles</u> | | <u>329.76</u> |
| | | TOTAL | <u>5082.26</u> |

REMARKS:

Ran 87 jts 5 1/2 15.5# casing set @ 3410'
Float @ 3335 Est. Circ. Circulate 1 hr on
bottom. Pump 500 gal WFR-2.
Plug Rathole 20 sk cement.
Mix 170 sk cement Displace w/
79.37 Bbl H₂O. Land Plug @ 1500 psi.
Float Held
Thank You!

SERVICE

| | | |
|-------------------|-----------|-----------------------------|
| DEPTH OF JOB | | |
| PUMP TRUCK CHARGE | | <u>1952.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE | <u>16</u> | @ <u>7.00</u> <u>112.00</u> |
| MANIFOLD | @ | |
| | @ | |
| | @ | |

CHARGE TO: Citation Oil & Gas Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2069.00

5/8 PLUG & FLOAT EQUIPMENT

| | | |
|------------------------------|-----------------|----------------------|
| <u>Rubber Plug</u> | | <u>71.00</u> |
| <u>Guide Shoe</u> | @ | <u>186.00</u> |
| <u>Non-Auto Float Collar</u> | @ | <u>362.00</u> |
| <u>13-Centralizers</u> | @ <u>55.00</u> | <u>715.00</u> |
| <u>2-Cement Baskets</u> | @ <u>181.00</u> | <u>362.00</u> |
| <u>2-Limit Clamps</u> | @ <u>27.00</u> | <u>54.00</u> |
| | | TOTAL <u>1750.00</u> |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 2069.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Ed Hansen

RECEIVED

MAR 04 2010

KCC WICHITA