

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6170  
Name: Globe Operating, Inc.  
Address 1: P.O.Box 12  
Address 2: \_\_\_\_\_  
City: Great Bend State: KS Zip: 67530 + \_\_\_\_\_  
Contact Person: Richard Stalcup  
Phone: ( 620 ) 792 7607  
CONTRACTOR: License # 33905  
Name: Royal Drilling, INC.  
Wellsite Geologist: Keith Reavis  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_  
3-2-11      3-9-11      3-16-11  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 009-25,513-00 -00  
Spot Description: 250' E  
NE NW NE Sec. 14 Twp. 20 S. R. 12  East  West  
330 Feet from  North /  South Line of Section  
1400 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Barton  
Lease Name: Buckbee A Well #: A-1  
Field Name: Chase-Silica  
Producing Formation: Arbuckle  
Elevation: Ground: 1792' Kelly Bushing: 1799'  
Total Depth: 3410 Plug Back Total Depth: 3382  
Amount of Surface Pipe Set and Cemented at: 347 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 67,000 ppm Fluid volume: 1,000 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Eagle River Energy Corp.  
Lease Name: Wirtz SWD License #: 31070  
Quarter NE Sec. 33 Twp. 19 S. R. 12  East  West  
County: Barton Permit #: E-28319

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Richard Stalcup  
Title: Prod. Sup. Date: 3-24-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dig Date: 3/29/11

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**MAR 23 2011**  
**3-23-11**  
**KCC WICHITA**

Operator Name: Globe Operating, Inc. Lease Name: Buckbee A Well #: A-1  
 Sec. 14 Twp. 20 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <u>Ducq, micro, sonic</u>  See attached sheet	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span>  <p style="text-align:center">Logs sent electronically.</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	347	Common	350	2% gel, 3% CC 1/4CF
Production	7 7/8	5 1/2	14#	3406	AA 2	205	AA2 Serulite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3348-53	300 Gals. 2% mud acid	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3376</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>3-17-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>30</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3348-53</u> <div style="text-align:center; font-weight:bold; font-size:1.2em;">RECEIVED</div> <u>MAR 23 2011</u>
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DRILLING WELL Buckbee A #1 330' PNL & 1400' PNL Sec. 14-T208-R12W 1789 KB					COMPARISON WELL Globe - Stachel A #1 330' PNL & 1400' PNL Sec. 11-T209-R12W 1788 KB				COMPARISON WELL Prospect - L. Buckbee #1-15 NW NE NE Sec. 11-T209-R12W 1789 KB			
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Structural Relationship		Log	Sub-Sea	Structural Relationship	
							Sample	Log			Sample	Log
Topeka	2712	-813	2711	-812	2708	-808	-5	-4				
King Hill	2806	-1007	2806	-1007	2808	-1002	-5	-5				
Queen Hill	2880	-1081	2880	-1081	2874	-1078	-5	-5				
Heebner	2872	-1173	2871	-1172	2868	-1168	-5	-4	2873	-1174	1	2
Toronto	2887	-1188	2888	-1187	2887	-1183	-5	-4				
Douglas	3000	-1201	3000	-1201	3000	-1198	-3	-3	3082	-1203	2	2
Brown Lima	3083	-1284	3084	-1285	3088	-1281	-3	-4	3088	-1288	5	4
Lansing	3113	-1314	3112	-1313	3108	-1310	-4	-3	3115	-1318	2	-3
Lansing G	3208	-1407	3204	-1405	3200	-1404	-3	-1				
Stark	3288	-1488	3285	-1488	3285	-1485	-4	-1				
Base KC	3343	-1544	3338	-1540	3337	-1538	-5	-1				
Arbuckle	3351	-1552	3348	-1547	3345	-1547	-5	0	3345	-1548	-6	-1
Total Depth	3410	-1611	3412	-1613	3504	-1708	85	85	3398	-1587	-14	-18

## DAILY DRILLING REPORT

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KCC WICHITA



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03620 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 3-9-11		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: Globe Operating INC				LEASE: Buckbee A #1				WELL NO.:			
ADDRESS:				COUNTY: Barton 14-20-12				STATE: KANSAS			
CITY:				STATE:				SERVICE CREW: A. Werth, J. Nelson, D. Phye			
AUTHORIZED BY:				JOB TYPE: 5 1/2" Long String				CNW			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME	
443 P.U.	2							3-8-11	PM	530	
20720	2					ARRIVED AT JOB		3-8-11	PM	820	
444	2					START OPERATION		3-8-11	AM	1130	
						FINISH OPERATION		3-9-11	PM	15'	
						RELEASED		3-9-11	AM	112	
						MILES FROM STATION TO WELL		5.5 mi			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
6	A Serulite	SK	30		\$ 390.00	
12	AA 2 Cement	SK	125		\$ 2125.00	
6	A Serulite	SK	50		\$ 650.00	
2	Cement Friction Reducer	lb	36		\$ 216.00	
	Salt Fine	lb	661		\$ 330.50	
14	F/A-322	lb	59		\$ 442.50	
	White	lb	624		\$ 471.00	
	Water Powder	lb	30		\$ 12.00	
12	Grs Blok	lb	89		\$ 498.25	
102	Cell Flake	lb	39		\$ 141.30	
23	Top Rubber cement. Plug 5 1/2"	EA	1		\$ 105.00	
21	Guide Shoe Reg. 5 1/2" Blue	EA	1		\$ 250.00	
21	Flapper-Type Insert Float Valve 5 1/2"	EA	1		\$ 215.00	
21	Turbolizer 5 1/2" Blue	EA	5		\$ 550.00	
					SUB TOTAL	DL\$
SERVICE & EQUIPMENT				%TAX ON \$		
MATERIALS				%TAX ON \$		
TOTAL						

CHEMICAL / ACID DATA:			

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SERVICE REPRESENTATIVE: *A. Werth*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

WICHITA

# QUALITY WELL SERVICE, INC.

5123

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422  
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-3-11	14	20	12	BARTON	KS		
Lease	BUCKBEE		Well No.	A-1			
Contractor	ROYAL DRILLING			Location: Ellinwood S to Staffen BIC TOP			
Type Job	SFC			Owner: 1 S 1 1/2 W S Dntd			
Hole Size	12 1/4		T.D.	347			
Csg.	8 3/8		Depth	346			
Tbg. Size			Depth				
Tool			Depth				
Cement Left in Csg.			Shoe Joint	20			
Meas Line			Displace	207			
<b>EQUIPMENT</b>				Charge to: SCOPE OPERATING			
Pumptrk	6	No.	TODD		Common 350		
Bulktrk	7	No.	BRADY		Poz. Mix		
Bulktrk		No.			Gel. 7		
Pickup	1	No.	DARIN		Calcium 12		
<b>JOB SERVICES &amp; REMARKS</b>				3 1/2 CC 1/4 celloflake			
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowsave 38			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
Run 3 1/2" 8 3/8 24"				CFL-117 or CD110 CAF 38			
Mix P Pump 350 sz Common				Sand			
2 1/2 GEL 3% CC 1/4" CF				Handling 369			
15" gal 1.36 ft3				Mileage 11			
<b>FLOAT EQUIPMENT</b>							
SHUT DOWN RELEASE PLUG				Guide Shoe			
START DISC				Centralizer			
DIS 207 Bbl total				Baskets			
Plug down @ 1:30 AM				AFU Inserts			
Close VALVE on Csg 200				Float Shoe			
Circ CIRC thru JO3				Latch Down			
Circ CNT to Surface				8" WOODEN Plug			
PLEASE CALL BRADY				Pumptrk Charge SFC			
Thank Todd Brady				Mileage 11			
Signature: Doug Brady				RECEIVED			
				Tax			
				Discount			
				Total Charge			

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