

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 2/11/11
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/13/08</u>	<u>10/20/08</u>	<u>11/17/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23553-00-00
County: Stafford
W2 NW NW NW Sec. 12 Twp. 22 S. R. 13 East West
330 FNL feet from S (N) (circle one) Line of Section
150 FWL feet from E (W) (circle one) Line of Section

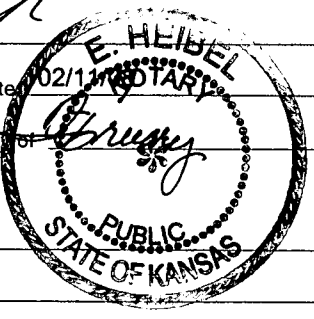
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fischer Drach Unit Well #: 1-12
Field Name: Drach
Producing Formation: Arbuckle
Elevation: Ground: 1878 Kelly Bushing: 1889
Total Depth: 3800 Plug Back Total Depth: 3751
Amount of Surface Pipe Set and Cemented at 732 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 02/11/2009
Subscribed and sworn to before me this 11th day of _____
2009.
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
FEB 19 2009
KANSAS CORPORATION COMMISSION
WICHITA, KS

Handwritten notes:
w/ open
KCC
4/13/09

Handwritten: - HULLMAN

Operator Name: Murfin Drilling Company, Inc. Lease Name: Fischer Drach Unit Well #: 1-12
Sec. 12 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Dual Induction, Compensated Porosity, Microresistivity

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	732	Common	425	3% cc, 2% gel
Production		5 1/2	15.5#	3798	EA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	3700 - 3710 Upper Arbuckle	250 gal 20% MCA
4	3716 - 3722 Lower Upper Arbuckle	
4	3758 - 3762 Lower Arbuckle CIPB @ 3752	250 gal 20% MCA, 750 gal 20% MCA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	3723		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 01/01/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	8		2		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

FEB 19 2009
KANSAS
CONSERVATION DIVISION
WICHITA, KS

FISHER-HULLMAN

EU
M
2/13/09

Fischer Hullman Unit #1-12 330 FNL 150 FWL 1889' KB	Draugh Unit B OWWO #1-1 180' W, C SW SW SW 1891' KB
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Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	718	+1171	flat	724	+1165	-6	720	+1171
B/Anhydrite	741	+1148	flat	745	+1144	-4	743	+1148
Topeka	2923	-1034	-10	2922	-1033	-9	2926	-1035
Heebner	3215	-1326	-13	3215	-1326	-13	3204	-1313
Toronto	3237	-1348	-14	3235	-1346	-12	3225	-1334
Douglas Sh	3251	-1362	-13	3249	-1360	-11	3240	-1349
Brown Lime	3349	-1459	-15	3346	-1457	-13	3336	-1445
Lansing A	3358	-1469	-15	3364	-1475	-14	3352	-1461
Stark Shale	3542	-1653	-16	3540	-1651	-14	3528	-1637
BKC	3589	-1700	-13	3588	-1699	-12	3578	-1687
Viola	3614	-1725	-10	3622	-1733	-18	3606	-1715
Simpson Sh	3661	-1772	-13	3653	-1764	-5	3650	-1759
Arbuckle	3707	-1818	-9	3701	-1812	-7	3700	-1805
RTD	3800						3864	-1973
LTD				3800			3860	-1969

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 CONSERVATION DIVISION
 WICHITA KS

Jeff Orest

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 116559
Invoice Date: Oct 14, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	FischerHullman#1-12	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Oct 14, 2008	11/13/08

Quantity	Item	Description	Unit Price	Amount
339.00	MAT	Class A Common	13.50	4,576.50
87.00	MAT	Pozmix	7.55	656.85
19.00	MAT	Gel	20.25	384.75
13.00	MAT	Chloride	51.50	669.50
63.00	MAT	Flo Seal	2.45	154.35
460.00	SER	Handling	2.25	1,035.00
18.00	SER	Mileage 460 sx @.10 per sk per mi	46.00	828.00
1.00	SER	Surface	991.00	991.00
418.00	SER	Extra Footage	0.75	313.50
18.00	SER	Mileage Pump Truck	7.00	126.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Rubber Plug	110.00	110.00

PAID BY DEPOSIT
FEB 12 2009
KANSAS STATE BANK

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 995.54

ONLY IF PAID ON OR BEFORE

Nov 13, 2008

Subtotal	9,955.45
Sales Tax	412.77
Total Invoice Amount	10,368.22
Payment/Credit Applied	
TOTAL	10,368.22

0/1/08

ALLIED CEMENTING CO., LLC. 32899

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

KCC
FEB 11 2009

DATE <u>10-14-08</u>	SEC <u>12</u>	TWP <u>22S</u>	RANGE <u>13W</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>9:00am</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00AM</u>
LEASE <u>Fischer Hullman</u>	WELL # <u>1-12</u>	LOCATION <u>281 1/2 K-19, 2E, 1/8S, 1/4 Int</u>			COUNTY <u>Stafford</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____

CASING SIZE 8 5/8 DEPTH 718.91

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 30ft

CEMENT LEFT IN CSG. 30ft

PERFS. _____

DISPLACEMENT Fresh Water

EQUIPMENT _____

PUMP TRUCK CEMENTER Tyler

417 HELPER Matt

BULK TRUCK DRIVER Larry

421 DRIVER _____

OWNER Murfin

CEMENT

AMOUNT ORDERED 250sx 6 5/8, 6% gel, 3/8cc, 1/4" Flseal

175sx Common, 3/8cc, 2% gel

COMMON	<u>3.39sx</u>	@	<u>1.350</u>	<u>4576.50</u>
POZMIX	<u>87sx</u>	@	<u>7.55</u>	<u>656.85</u>
GEL	<u>19sx</u>	@	<u>20.25</u>	<u>384.75</u>
CHLORIDE	<u>13sx</u>	@	<u>51.50</u>	<u>669.50</u>
ASC		@		
<u>Fla-seal 63</u>		@	<u>2.45</u>	<u>154.35</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>460sx</u>	@	<u>2.25</u>	<u>1035.00</u>
MILEAGE	<u>460x 18x 10 =</u>			<u>828.00</u>
				TOTAL <u>\$8304.95</u>

REMARKS:

Pipe on bottom break circulation mix
250sx, 6 5/8, 6% gel, 3/8cc, 1/4" Flseal/sx
175sx Common, 3/8cc, 2% gel, shut down,
Released plug, displace with 4 3/8 bbls
Fresh water shut down, close in,
Rig down, cement did circulate

SERVICE

DEPTH OF JOB 718.91

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE 418ft @ .75 313.50

MILEAGE 18 @ 7.00 126.00

MANIFOLD head Rent @ 110.00 110.00

TOTAL \$1,540.50

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Rubber plug @ 110.00 110.00

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

TOTAL 110.00

Thank
YOU.

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Albert Cadena

SIGNATURE X Albert Cadena

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



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PAGE 2 of 2	CUST NO 1970-MUR009	INVOICE DATE 10/21/2008
INVOICE NUMBER 1970002664		

B MURFIN DRILLING
I P O BOX 288
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Fisher Hullman Unit
O WELL NO. 1-12
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02670	301			Net 30 DAYS	11/20/2008
Cement 60/40 POZ		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
		25.00	EA	12.000	300.00 T
Cement AA2 Cement		160.00	EA	17.000	2,720.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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USED FOR New Well Comp
APPROVED [Signature]

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,670.30
SUBTOTAL	11,383.90
TAX	342.75
INVOICE TOTAL	11,726.65



Pratt

PAGE 1 of 2	CUST NO 1970-MUR009	INVOICE DATE 10/21/2008
INVOICE NUMBER 1970002664		

B MURFIN DRILLING
L P O BOX 288
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Fisher Hullman Unit
O WELL NO. 1-12
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02670	301		Net 30 DAYS	11/20/2008
For Service Dates: 10/20/2008 to 10/20/2008				
1970-02670				
1970-18989	Cement-New Well Casing	10/20/08		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			18.00 EA	75.000 1,350.00
Cement Scratchers Cable Type				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			10.00 EA	110.000 1,100.00
Turbolizer				
Mileage			185.00 DH	1.400 259.00
Blending and Mixing Service Charge				
Mileage			80.00 DH	7.000 560.00
Heavy Equipment Mileage				
Mileage			346.00 DH	1.600 553.60
Proppant and Bulk Delivery Charges				
Pickup			40.00 Hour	4.250 170.00
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			16.00 EA	4.000 64.00 T
De-foamer				
Additives			121.00 EA	7.500 907.50 T
FLA-322				
Additives			114.00 EA	5.150 587.10 T
Gas-Blok				
Additives			800.00 EA	0.670 536.00 T
Gilsonite				
Additives			754.00 EA	0.500 377.00 T
Salt				
Additives			500.00 EA	2.450 1,225.00 T
Super Flush				

281/K-11-20-5+ET-45

BASIC

energy services, L.P.

FIELD ORDER 18989

Subject to Correction

Date: 10-20-09	Customer ID	Lease: FISHER HILL/PAUL UNIT	Well #: 1-12	Legal: 12-22-15
		County: [unclear]	State: KS	Station: [unclear]
C H A R G E	Depth: 3773		Formation	
	Casing: 5/8"	Casing Depth: 3773	TD: 3800	Shoe Joint: 37.5'
	Customer Representative		Job Type: [unclear] - 5 1/2 I.S.	
		Treater: [unclear]		

AFE Number	PO Number	Materials Received by: X Mark Rohrer	DLS
------------	-----------	---	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	PC 105	166 SK	1/2" CEMENT	-	2,786.00
P	PC 105	20 SK	1/2" CEMENT	-	300.00
P	PC 105	16 BL	PC-SCANNER	-	141.00
P	PC 111	381 BL	SALT	-	377.00
P	PC 115	114 BL	1/2" PICK	-	587.10
P	PC 109	121 BL	1/2" S22	-	107.50
P	PC 101	100 BL	1/2" S MITE	-	576.00
P	CF 104	400 SK	SUPER LUSH	-	1,025.00
P	CF 607	1 EA	CONCRETE DOWN PILE RUFFLE	-	400.00
P	CF 1751	1 EA	4" TO 6" FLOOR DRIVE	-	360.00
P	CF 160	1000	TURBO LIZER	-	110.00
P	CF 2001	17 EA	CATCHERS - CONE TYPE	-	100.00
P	E 101	1000	HEAD/EQUIPMENT RENTAL	-	560.00
P	E 113	516.00	PICK DELIVERY CHARGE	-	553.00
P	E 110	40.00	PICKUP CHARGE	-	170.00
P	CF 240	185 SK	LOADING SERVICE CHARGE	-	259.00
P	CF 203	1 EA	SERVICE SUPERVISOR COST - HOURS	-	175.00
P	CF 204	1-4 HRS	DEPTH CHARGE - 300' - 400'	-	2,160.00
P	CF 504	1 YR	CONCRETE CONTAINERS CHARGE	-	250.00
					11,385.70

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FEB 12 2009

CONSERVATION DIVISION
WICHITA, KS

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TREATMENT REPORT

Customer MURPHY OILFIELD	Lease No.	Date 10-20-08
Lease 4FL ANNUAL LEASE	Well # 1-12	
Field Order # 10-18-08	Station 1-12	Casing 3 1/2
		Depth 3800
Type Job ANNUAL LEASE	Formation	Legal Description 10-20-13
		County WAGON
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size	Shots/Ft		Acid 1.37/100'	16000	RATE	PRESS	ISIP
Depth 3700	Depth	From	To	Pre Pad 2000 bbls/100'	Max			5 Min.
Volume 400.4	Volume	From	To	Pad R.H./MH	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3700	Packer Depth	From	To	Flush 87.5 bbl	Gas Volume			Total Load

Customer Representative	Station Manager DALE RITT	Treater
Service Units 27000		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					1.37/100' - 1.37/100'
					Run 18' Cement Casing - 3" Dia. 10' Long
					Cemented in 1-3" 7-11" 10' 12' 11'
					Casing on bottom - 11' x 10' 11" casing
					Block casing w/ R
1:30	200		12	5	Superior
1:33	200		5	5	H2O
1:33	200		39	5	10' 11' 00" H2O - 1.37/100'
					5' 11' 00" - 1.37/100'
					Run plug
1:44	200		0	7	Stop H2O
1:46	200		70	6	1.37/100'
1:58	200		80	5	Stop casing - 11' 10' 11" casing
2:00	1500		90	4	Plug - 11' 10' 11"
			4/3		Min 20' x 60' 10' 10' R.H./MH

KANSAS COMMISSION

FEB 12 2009

CONSERVATION DIVISION
MICHIGAN, KS