

## KANSAS CORPORATION COMMISSION RICENAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008

Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_33397	API No. 15 - 15-011-23450-00-00
Name: Running Foxes Petroleum	Spot Description:
Address 1: 7060 S TUCSON WAY Suite B	NE_NE_SW_SE_Sec. 36 Twp. 24 S. R. 23 Fast West
Address 2:	1000 Feet from North / South Line of Section
City: CENTENNIAL State: CO Zip: 80112 +	
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-7242	□NE □NW ☑SE □SW
CONTRACTOR: License # 31280	County: Bourbon
Name: Birk Petroleum	Lease Name: Vogel Well #: 15-36A-1
Wellsite Geologist: Greg Bratton	Field Name: Wildcat
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 865' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 515' Plug Back Total Depth: 515'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
(נטרפ, איטאי, באָטוּה, נפּניחסטונ, פּנינ.) If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt,
	- WISTUS ILUCAC
Operator:	Drilling Fluid Management Plan AHTINS 4-[4-09] (Data must be collected from the Reserve Pit)
Well Name:Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Dewatering method used.
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/13/2008 10/15/2008 10/17/2008	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: First Figure	1/20 0/7 11 0000
Fitle: Landman Date: 2-5-2009	KCC Office Use ONLY
Subscribed and sworn to before me this 5th day of February	Letter of Confidentiality Received
- A	If Denied, Yes Date:
Notary Public: The In Juning 15	Wireline Log Received  Geologist Report Received  KANSAS CORPONTION COMMISSI
Date Commission Expires: 5 - 22 - 11 7 8	—— Lig 6 7000
	CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: Running Foxes Petroleum			Lease I	Lease Name: Vogel			<sub>Well #:</sub> _15-36A-1			
Sec. 36 Twp. 24				County	, <u>Bou</u>	rbon				
	sed, flowing and shu s if gas to surface te	t-in press st, along	ures, whether s	hut-in pres	sure rea	ched static level,	hydrostatic	pressures, botton	s giving interval tested, n hole temperature, fluid I Electric Wireline Logs	
Drill Stem Tests Taken (Attach Additional Si	heets)		∕es ☑ No		<b></b> ✓L	og Formatio	n (Top), Dep	th and Datum	☐ Sample	
Samples Sent to Geolo	gical Survey		∕es ✓ No	Name No				Datum		
Cores Taken Electric Log Run	Cores Taken Electric Log Run		∕es ☑ No ∕es ☐ No	se □No		ello er Bartlesville		126' 361'	739' 504'	
(Submit Copy)  List All E. Logs Run:					Miss	issippian		472'	393'	
Density Neutro	on, Dual Indu	ction,	Gamma Ra	ay			,			
<del></del>						43	. II			
		Rep		RECORD	☐ Ne urface, inte	ew Used ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs.		Setting Depth	Type o Cemer		Type and Percent Additives	
Surface	12.25"	8.625		24lbs.		21'	Quickse	t 15	KolSeal	
Production	6.75"	4.5"		10.5lbs	lbs. 496'		Quickse	et 65	KolSeal Gel	
			ADDITIONAL	CEMENT	NC / SOI	IEEZE BECORD				
Purpose:  ✓ Perforate	Depth Top Bottom	Тур		#Sacks Used			Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone			Ol							
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	*See attache	d pag	e				. <u> </u>			
							<del></del>	R KANSAS CO	ZECZIVII) <del>ZPOHATON <mark>COMMISSION</mark></del>	
								J. P.	B 0 6 2009	
								COKS	ERVATION DIVISION	
TUBING RECORD:	Size:	Set At	:	Packer At	t:	Liner Run:	Yes [	No	WICHITA, KS	
Date of First, Resumed P	roduction, SWD or Ent	nr.	Producing Meth	od:	Flowing	g Pumpir	ıg 🗌 G	ias Lift 🔲 O	Ither (Explain)	
Estimated Production Per 24 Hours	Oil I	3bls.	Gas	Mcf	Wat	er Bi	ols.	Gas-Oil Ratio	Gravity	
			1							
DISPOSITION	_			METHOD OF	COMPLE	ETION:		PRODUC	TION INTERVAL:	
Vented Sold (If vented, Subn	Used on Lease	$\perp$	Open Hole Other <i>(Specify)</i>	Perf.	Dually	Comp. Con	nmingled			

Operator:	Running Foxes Petroleum, Inc.		
Lease:	Vogel		
County:	Bourbon		
Section:	36		
Twn/Rng:	T24S R23E		
Footage:	1000' FSL / 1360' FEL		
API:	15-011-23450-00-00		
Shots per ft.	Perforation Record	Acid, Frac, Cement Squeeze Record	Depth
	Initial Per	forations (November 2008)	
3	362'-367'	179lbs 20/40 & 1071lbs 12/20 sand 63bbls water	362'-367'
	Upper Bartlesville	36 gal 15% HCL acid perf 71 gal 30% HCL acid frac	
2	400'-404'	143lbs 20/40 & 857lbs 12/20 sand 50bbls water 29 gal 15% HCL acid perf	400'-404'
	Lower Bartlesville	57 gal 30% HCL acid frac	
3	406'-411'	179lbs 20/40 & 1071lbs 12/20 sand 63bbls water	406'-411'
	Lower Bartlesville	36 gal 15% HCL acid perf 71 gal 30% HCL acid frac	

RECEIVED KANSAS CORPORTEION COMMISSION

TER OF 2009

CONSERVATION DIVISION WIGHTA, KS

F	41	
MC ID #		165
Shop #	620 43	37-2661
Cellular #	620 43	37-7582
Office #	316 68	35-5908
Office Fax #	316-68	35-5926
Shop Address:	3613A	Y Road
•	Madison KS	66860

## Hurricane Services, Inc.

## Cement, Acid or Tools Service Ticket

Shop #       620 437-2661         Cellular #       620 437-7582         Office #       316 685-5908         Office Fax #       316-685-5926				Wichita, KS 67278-2228			02811		
Shop Address		3613A Y Road son, KS 66860					DATE 10-1	7-08	
				COUNT	Baico	_ CITY			
CHARGE 1	го _	Running Fo	)xes						
<b>ADDRESS</b>				_ CITY	:	ST	ZIP		
LEASE & V	NELL	NO. VOGEL	15-36A-1	CON	NTRACTOR	$B_{irk}$	<u> WELL STIL</u>		
KIND OF J	IOB _	LongsTring		SEC	TWF	·	RNG		
								OLD NEW	
Quanti	ity		MATERIA	AL USED			Serv. Charge	700.00	
65	Sks	Quick Set	ceneut					936.00	
260		KOI-SEAL	4#P*/sk					78.00	
100	/bs	Gel Flus	h		- OEC	** ** ** * * * * * * * * * * * * * * *		20.00	
11/2	Hr,	Water Tru	ck #88 /		REC KANSASCORPO:	XXXIOX CON	INISSIO?	120.00	
_2	Hrs		ck # 193 /			<del>0 6 200</del> 9	· · · · · · · · · · · · · · · · · · ·	160.00	
		BULK CHARGE			,				
3.75	Tan	BULK TRK. MILE			CONSERV	ationdivis <del>Chita, KS</del>	iOiv .	371.25	
-0		PUMP TRK. MILE	S TIK. Insie	hd				N/C	
		Restal on will	·//i.e					50,00	
		PLUGS 41/2"	of Rubber			1:2:	SALES TAX	35.00	
			· · · · · · · · · · · · · · · · · · ·			6.3	TOTAL	67,35	
<u> </u>								2537.60	
T.D				<del></del>	CSG. SET	AT	196	VOLUME 7.9 8615	
SIZE HOLI	E <u>6</u>	3/4"			TBG SET			VOLUME	
MAX. PRE					SIZE PIPE	= 41/2	-	· · · · · · · · · · · · · · · · · · ·	
PLUG DEF	тн,				PKER DE	PTH	<u> </u>	CONTRACTOR OF THE STATE OF THE	
PLUG USE	ED _				TIME FINI	ISHED _	4 P C 2 P P	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
REMARKS	3: <b>K</b>	16 UNTO 41/2" CO	sing. Break	Chrolotica	with 10B	ble water	r 5Bbl GelFl	esty followed with	
15 RW 12	-145-	Mirel 65 sks	Quick Set com	185T4/4# pe/	skol Kol-Sl	EAL, S	hutdown-washo	ut Rempthines	
Palaca Pl		Displace Plug w	H 734 BU	LOTTE FIL	al Pumonsa	~.300 K	I- Burned Plus I	5 800 PSI	
		e - Floot Held-							
ACTEGS 2 11	المحدد	TETWAS WITH	31/284 ch	uces -	"71	lank you	11		
<u> </u>	enes	1 TEIWIS WITH	O TOL OUT SIL	EQUIPMEN		inspec			
NAME		,	UNIT NO		NAME	/	V	UNIT NO. 🗸	
	ly K	mbuli	185		Recker-J	Terry #0	71, Adan 188, (	ClayTon #193	
						,		•	
	_(.)[	ad Butle- HSI REP.				- MY - /11	OWNER'S REP.		