

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 15-36A-1
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>126'</td> <td>739'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>361'</td> <td>504'</td> </tr> <tr> <td>Mississippian</td> <td>472'</td> <td>393'</td> </tr> </table>	Name	Top	Datum	Excello	126'	739'	Upper Bartlesville	361'	504'	Mississippian	472'	393'
Name	Top	Datum											
Excello	126'	739'											
Upper Bartlesville	361'	504'											
Mississippian	472'	393'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	21'	Quickset	15	KolSeal
Production	6.75"	4.5"	10.5lbs.	496'	Quickset	65	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	*See attached page		
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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15-36A-1

Operator:	Running Foxes Petroleum, Inc.		
Lease:	Vogel		
County:	Bourbon		
Section:	36		
Twn/Rng:	T24S R23E		
Footage:	1000' FSL / 1360' FEL		
API:	15-011-23450-00-00		
Shots per ft.	Perforation Record	Acid, Frac, Cement Squeeze Record	Depth
Initial Perforations (November 2008)			
3	362'-367' Upper Bartlesville	179lbs 20/40 & 1071lbs 12/20 sand 63bbls water 36 gal 15% HCL acid perf 71 gal 30% HCL acid frac	362'-367'
2	400'-404' Lower Bartlesville	143lbs 20/40 & 857lbs 12/20 sand 50bbls water 29 gal 15% HCL acid perf 57 gal 30% HCL acid frac	400'-404'
3	406'-411' Lower Bartlesville	179lbs 20/40 & 1071lbs 12/20 sand 63bbls water 36 gal 15% HCL acid perf 71 gal 30% HCL acid frac	406'-411'

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F
 MC ID # 160000
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02811

DATE 10-17-08

COUNTY Butte CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL 15-36A-1 CONTRACTOR Birkwell SW

KIND OF JOB LongStings SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
65 SKs	Quick Set cement		936.00
260 lbs	KOI-SEAL 4" P ² /SK		78.00
100 lbs	Gel Flush		20.00
1 1/2 Hr.	Water Truck #88		120.00
2 Hr.	Water Truck #123		160.00
	BULK CHARGE		
3.75 Ton	BULK TRK. MILES		371.25
0	PUMP TRK. MILES Tik. Infield		N/C
	Rental on wire line		50.00
1	PLUGS 4 1/2" Top Rubber		35.00
		6.37 SALES TAX	67.35
		TOTAL	2537.60

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T.D. _____
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 496' VOLUME 7.9 Bbls
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl Gel Flush, followed with 15 Bbl water, Mixed 65 SKs Quick Set cement w/ 4" P²/SK of KOI-SEAL. Shutdown - Washout Pump & Lines Release Plug - Displace Plug with 7 3/4 Bbls water, Final Pump at 300 PSI - Bumped Plug to 800 PSI Release Pressure - Float Held - Close casing w/ 0 PSI
Good cement returns with 3 1/2 Bbl slurry "Thank you"

EQUIPMENT USED

NAME UNIT NO.
Kelly Kimbolic 135
Brad Butler
 HSI REP.

NAME UNIT NO.
Roger-Jerry #91, Adam #88, Clayton #193
Called by Rick
 OWNER'S REP.