

CONFIDENTIAL

ORIGINAL

2/04/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242
CONTRACTOR: License # 31280
Name: Birk Petroleum
Wellsite Geologist: Greg Bratton
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
10/15/2008 10/16/2008 10/17/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

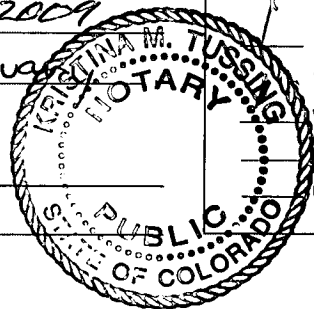
API No. 15 - 15-011-23446-00-00
Spot Description: _____
SE SE NW SE Sec. 36 Twp. 24 S. R. 23 East West
1630 Feet from North / South Line of Section
1360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 10-36D-4
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 869' Kelly Bushing: _____
Total Depth: 515' Plug Back Total Depth: 515'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APPEND 41309
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 2-5-2009
Subscribed and sworn to before me this 5th day of February
20 09.
Notary Public: Letitia McInnis
Date Commission Expires: 5-22-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 06 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 10-36D-4
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Excello</td> <td>149'</td> <td>720'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>420'</td> <td>449'</td> </tr> <tr> <td>Mississippian</td> <td>492'</td> <td>373'</td> </tr> </table>	Name	Top	Datum	Excello	149'	720'	Upper Bartlesville	420'	449'	Mississippian	492'	373'
Name	Top	Datum											
Excello	149'	720'											
Upper Bartlesville	420'	449'											
Mississippian	492'	373'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	21'	Quickset	15	KolSeal
Production	6.75"	4.5"	10.5lbs.	503'	Quickset	65	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	*See attached page		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method:		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Operator:	Running Foxes Petroleum, Inc.		
Lease:	Wildcat		
County:	Bourbon		
Section:	36		
Twn/Rng:	T24S R23E		
Footage:	1630' FSL / 1360' FEL		
API:	15-011-23446-00-00		
Shots per ft.	Perforation Record	Acid, Frac, Cement Squeeze Record	Depth
Initial Perforations (November 2008)			
2	418'-421' Upper Bartlesville	333lbs 20/40 & 660lbs 12/20 sand 75bbls water 33 gal 15% HCL acid perf 66 gal 30% HCL acid frac	418'-421'
3	424'-426' Lower Bartlesville	222lbs 20/40 & 444lbs 12/20 sand 50bbls water 22 gal 15% HCL acid perf 44 gal 30% HCL acid frac	424'-426'
4	436'-440' Lower Bartlesville	444lbs 20/40 & 888lbs 12/20 sand 100bbls water 44 gal 15% HCL acid perf 88 gal 30% HCL acid frac	436'-440'

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WICHITA, KS

MC ID # _____
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02812

DATE 10-17-08

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL 10-36D-4 CONTRACTOR Biik Well Serv

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
65 SKS	Quick Set cement		936.00
260 lb.	KOI-SEAL 4" 1 1/2" SK		78.00
100 lb.	Gel Flush		20.00
1 Hrs	Water Truck #88		80.00
2 1/2 Hrs	Water Truck #193		200.00
	BULK CHARGE		
3.75 Trks	BULK TRK. MILES		371.25
0	PUMP TRK. MILES <u>Tik. infield</u>		N/C
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		35.00
		6.3% SALES TAX	67.35
		TOTAL	2537.60

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T.D. _____
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 503' VOLUME 8 Bbl.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbl. water, 5 Bbl. Gel Flush, followed with 15 Bbl. water, Mixed 65 SKS. Quick Set cement w/ 4" 1 1/2" SK of KOI-SEAL. Shut down - washout pump & lines. Release plug - Displace plug with 8 Bbl. water, Final pump set 300 PSI - Pumped plug to 800 PSI. Release pressure - float held - close casing w/ 0 PSI.

Good cement returns with 4 Bbl. slurry "Thank you"

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Rodger #186, Adam #88, Clayton #193</u>	
<u>Brad Butler</u>		<u>called by Rick</u>	
HSI REP.		OWNER'S REP.	