

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/20/11

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone ( 303 ) 305-1163

Contractor: Name: H2 Drilling LLC

License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

11/18/2008 11/27/2008 2/5/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 067-21674-0000

County Grant

SE - NE - NW - SW Sec. 17 Twp. 30 S. R. 38  E  W

349 Feet from SW (circle one) Line of Section

1,323 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Popejoy Well # 5-B17-30-38

Field Name Wildcat

Producing Formation St. Louis

Elevation: Ground 3,104' Kelley Bushing 3,115'

Total Depth 5,850' Plug Back Total Depth 5,782'

Amount of Surface Pipe Set and Cemented at 1,690 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 2,100 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

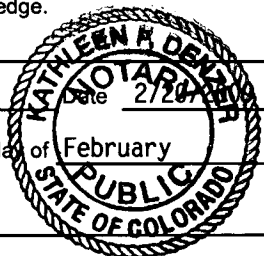
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 20th day of February, 2009

Notary Public [Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Popejoy

Well # 5-B17-38-38

Sec. 17 Twp. 30 S.R. 38  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Atoka	4,998'	-1,883'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow	5,257'	-2,142'	
List All E.Logs Run:		Chester	5,617'	-2,502'	
Array Compensated Resistivity Log, Spectral		St Gen	5,702'	-2,587'	
Density Dual Spaced Neutron Log, Borehole Sonic		St Louis	5,733'	-2,618'	
Array Log, Microlog.					

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,690'	65/35/C1 C	600/150	6%gel/3%CC/1/4 F
Production	7-7/8"	5-1/2"	15.5	5,842'	expandacem	110	5%calseal/10%salt

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,746' - 5,756' (St. Louis)		

<b>TUBING RECORD</b>		Size <u>2-7/8"</u>	Set At <u>5,764'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/26/2009</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>37</u>	Gas Mcf <u>1,640</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>4,432</u>	Gravity <u>.7719</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 30436

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>11-20-08</u>	SEC. <u>17</u>	TWP. <u>30</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00</u>	JOB FINISH <u>2:30</u>
LEASE <u>POPE JOY</u>	WELL # <u>5-B17-</u>	LOCATION <u>Big Bow B.T Rd</u>		COUNTY <u>BRANT</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>21 3E Sinter</u>					

**KCC**  
**FEB 20 2009**  
**CONFIDENTIAL**

CONTRACTOR H-2 #1 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 1690'

CASING SIZE 8 5/8 23.24 DEPTH 1695

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1000 PSI MINIMUM Ø

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40

CEMENT LEFT IN CSG. 40

PERFS. \_\_\_\_\_

DISPLACEMENT 106.5 BBL

EQUIPMENT \_\_\_\_\_

CEMENT	AMOUNT ORDERED	<u>600 SK 65/35 2880'</u>
<u>3 3/8 CC 1/4 Flaseal</u>		
	<u>150 "c" 3 3/4 CL</u>	
COMMON	<u>150 C @ 19.25</u>	<u>2887.50</u>
POZMIX	@	
GEL	@	
CHLORIDE	<u>6C 25 SIC @ 58.20</u>	<u>1455.00</u>
ASC	@	
	<u>600 LITE @ 14.80</u>	<u>8880.00</u>
	@	
	<u>150 LB Flaseal @ 2.50</u>	<u>375.00</u>
	@	
	@	
	@	
HANDLING	<u>812 @ 2.40</u>	<u>1948.80</u>
MILEAGE	<u>.10 SK/mi</u>	<u>5521.60</u>
		<b>TOTAL 21067.90</b>

PUMP TRUCK CEMENTER Bob

#471/469 HELPER Kenn

BULK TRUCK

#472/468 DRIVER Francisco

BULK TRUCK

#458/467 DRIVER Mary/Bruce

**REMARKS:**

BREAK CIR

MIX 600 SK LITE

MIX 150 SK C

Drop Plug + Dig CSN

LAND PLUG + FLASEAL (PS)

Rest Working

Circ Cont to Surface

**SERVICE**

DEPTH OF JOB	<u>1690'</u>	
PUMP TRUCK CHARGE		<u>2011.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>600 @ 7.80</u>	<u>476.00</u>
MANIFOLD + HEAD	<u>@ 113</u>	<u>113.00</u>
	@	
	@	
		<b>TOTAL 2600.00</b>

CHARGE TO: PRESCO WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>		
1- Guide Shoe	@	<u>282.00</u>
1- 55 Float Collar	@	<u>675.00</u>
10- CENTRALIZERS	@ <u>62.00</u>	<u>620.00</u>
1- BASKET	@	<u>248.00</u>
1- Top 5-w Plug	@	<u>113.00</u>
		<b>TOTAL 1938.00</b>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARIC Kneeland

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF KANSAS CORPORATION COMMISSION

**FEB 23 2009**  
**RECEIVED**

HALLIBURTON

KCC  
 FEB 20 2009  
 CONFIDENTIAL

**Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2697697	Quote #:	Sales Order #: 6350112
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Sears, Susan	
Well Name: POPE JOY	Well #: 5-317-30-38	API/UWI #:	
Field: VICTORY	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Contractor: H2	Rig/Platform Name/Num: 1		
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	5	106154	MIGUEL, GREGORIO Pedro	5	442124	WILTSHIRE, MERSHEK T	5	195811

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Date	Time	Time Zone	
	5850. ft		BHST	28 - Nov - 2008	07:50	CST	
				28 - Nov - 2008	08:52	CST	

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole			5.5	4.95	15.5		Unknown	1800.	5850.		
Production Casing	Unknown		8.625	8.097	24.		Unknown		1800.		
Surface Casing	Unknown										

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			


**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	1618.4 lbm/Mgal	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer			bbl	8.33	.0	.0	6.0	
4	Primary Cement Slurry	EXPANDACEM (TM) SYSTEM (452979)	85.0	sacks	14.2	1.41	6.21	6.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.205 Gal	FRESH WATER							
5	Displacement			bbl	8.33	.0	.0	6.0	
6	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.2	1.41	6.21	2.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, BULK (100003695)							
	6.205 Gal	FRESH WATER							
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

# ELLORA ENERGY

February 20, 2009

KCC  
FEB 20 2009  
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Kansas Corporation Commission  
Oil & Gas Conservation Division  
Finney State Office Building  
Attn Deanna Garrison  
130 S. Market- Room 2078  
Wichita, KS 67202-3802

KCC  
FEB 20 2009  
CONFIDENTIAL

Dear Ms. Garrison:

**SUBJECT: CONFIDENTIALITY REQUEST  
PRESCO WESTERN LLC  
HASKELL & STANTON COUNTIES, KANSAS**

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

<b>Fort Hays State #6-M22-31-33</b>	<b>API # 15-175-22166-0000</b>
<b>SWLVLU #45</b>	<b>API # 15-081-21843-0000</b>
<b>Schartz Foods # 4-K7-30-38</b>	<b>API # 15-067-21677-0000</b>
<b>Popejoy # 5-B17-30-38</b>	<b>API # 15-067-21674-0000</b>
<b>Leon # 4-A12-30-39</b>	<b>API # 15-187-21141-0000</b>
<b>Herrick # 4-G27-30-40</b>	<b>API # 15-187-21138-0000</b>

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski  
Regulatory Assistant

E-MAIL: [ellora@elloraenergy.com](mailto:ellora@elloraenergy.com)