

CONFIDENTIAL

ORIGINAL

2/27/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Bob Stolze
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/29/08	11/03/08	12/08/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23545-00-00
County: Russell
E2 NE NE Sec. 07 Twp. 15 S. R. 13 East West
660 FNL feet from S (N) (circle one) Line of Section
330 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Anderson M Well #: MV2
Field Name: Trapp

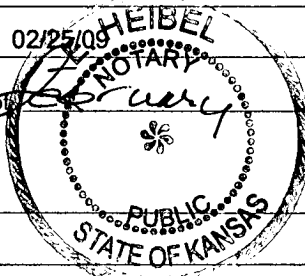
Producing Formation: Arbuckle
Elevation: Ground: 1765 Kelly Bushing: 1770
Total Depth: 3300 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 750 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3294
feet depth to _____ w/ 240 sx cmt.
A142 - Dlg - 4/30/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak
Title: Leon Rodak, VP Production Date: 02/25/09
Subscribed and sworn to before me this 25th day of February
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
2-27-09

Operator Name: Murfin Drilling Company, Inc. Lease Name: Anderson M Well #: MV2
 Sec. 07 Twp. 15 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

[Handwritten signatures and stamps]

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	750	Common	400	3% cc, 2% gel
<i>PROD.</i>		5 1/2	15.5	3294	AA2	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3211' - 3217' Arbuckle		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3237		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/11/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16		148		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Anderson M #MV2 660 FNL 330 FEL Sec. 7-T15S-R13W 1770' KB						MV Anderson #1 1650 FNL 330 FEL Sec. 7-T15W-R13W 1785' KB		
FORMATION	Sample top	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	745	1025	-5	742	+1028	-2	755	+1030
B/ Anhydrite	780	990	-7	776	+994	-3	788	+997
Tarkio	2371	-601	-7	2368	-598	-4	2379	-594
Topeka	2643	-873	-13	2640	-870	-10	2645	-860
Heebner	2877	-1107	-9	2874	-1104	-7	2882	-1097
Toronto	2895	-1125	-10	2892	-1122	-8	2899	-1114
LKC	2943	-1173	-10	2940	-1170	-7	2948	-1163
BKC	3195	-1425	-8	3191	-1421	-4	3202	-1417
Arbuckle	3213	-1443	-3	3210	-1440	-3	3222	-1437
RTD	3300						3300	-1515
LTD				3299				

12/20/00
 11/20/00
 10/20/00

2000/11/20

NOV 27 2000

STATE OF MISSISSIPPI



February 27, 2009

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing:** ACO-1
API #15-167-23545-00-00
Anderson M MV2

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in cursive script, appearing to read "Elisabeth Heibel".

Elisabeth Heibel

KCC
2009 FEB 27 10:00 AM
CONFIDENTIAL

KANSAS CORPORATION COMMISSION

FEB 27 2009

WICHITA, KANSAS



PAGE 1 of 2	CUST NO 1970-MUR009	INVOICE DATE 11/07/2008
INVOICE NUMBER 1970002749		

Pratt

Handwritten signature/initials

B MURFIN DRILLING
L P O BOX 288
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Anderson ^M
O WELL NO. 2
B COUNTY Russell
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02743	301		Net 30 DAYS	12/07/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/04/2008 to 11/04/2008					
1970-02743					
1970-19060	Cement-New Well Casing	11/4/08			
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'		1.00	EA	250.000	250.00
Cementing Head w/Manifold					
Plug Container Utilization					
Charge					
Cement Float Equipment	USED FOR <i>New Well Comp</i>	2.00	EA	290.000	580.00
5 1/2" Basket					
Cement Float Equipment	APPROVED <i>[Signature]</i>	1.00	EA	360.000	360.00
Auto Fill Float Shoe					
Cement Float Equipment		21.00	EA	75.000	1,575.00
Cement Scratchers Cable					
Type					
Cement Float Equipment		1.00	EA	400.000	400.00
Latch Down Plug and Baffle					
Cement Float Equipment		12.00	EA	110.000	1,320.00
Turbolizer					
Mileage		265.00	DH	1.400	371.00
Blending and Mixing Service					
Charge					
Mileage		160.00	DH	7.000	1,120.00
Heavy Equipment Mileage					
Mileage		1,000.00	DH	1.600	1,600.00
Proppant and Bulk Delivery					
Charges					
Pickup		80.00	Hour	4.250	340.00
Unit Mileage Charge(Pickups,					
Vans, or Cars)					
Additives		25.00	EA	4.000	100.00 T
De-foamer					
Additives		200.00	EA	7.500	1,500.00 T
FLA-322					
Additives		188.00	EA	5.150	968.20 T
Gas-Blok					
Additives		1,329.00	EA	0.670	890.43 T
Gilsonite					
Additives		1,248.00	EA	0.500	624.00 T
Salt					

USED FOR *New Well Comp*
APPROVED *[Signature]*

KCC
FEB 27 2009
CONFIDENTIAL

KANSAS COMMISSION
FEB 27 2009
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services

Pratt

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MURFIN DRILLING
P O BOX 288

RUSSELL KS 67605
ATTN:

Handwritten:
1970-02743

PAGE 2 of 2	CUST NO 1970-MUR009	INVOICE DATE 11/07/2008
INVOICE NUMBER 1970002749		

J
O
B

S
I
T
E

LEASE NAME Anderson MV
WELL NO. 2
COUNTY Russell
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02743	301			Net 30 DAYS	12/07/2008
Additives		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Super Flush		500.00	EA	2.450	1,225.00 T
Cement					
AA2 Cement		265.00	EA	17.000	4,505.00 T
Supervisor					
Service Supervisor Charge		1.00	Hour	175.000	175.00

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FEB 27 2009
CONFIDENTIAL

LEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
MIDLAND, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -4,012.73
SUBTOTAL 16,050.90
TAX 573.05
INVOICE TOTAL 16,623.95

11/07/2008

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 116806
Invoice Date: Oct 30, 2008

Page: 1

PROD COPY

acct. by

Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

*ka
du
2/27/09*

MV2

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Anderson "M" MILL #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Oct 30, 2008	11/29/08

Quantity	Item	Description	Unit Price	Amount
400.00	MAT	Class A Common	13.50	5,400.00
8.00	MAT	Gel	20.25	162.00
12.00	MAT	Chloride	51.50	618.00
420.00	SER	Handling	2.25	945.00
12.00	SER	Mileage 420 sx @.10 per sk per mi	42.00	504.00
1.00	SER	Surface	991.00	991.00
350.00	SER	Extra Footage	0.75	262.50
12.00	SER	Mileage Pump Truck	7.00	84.00
1.00	EQP	Baffle Plate	148.00	148.00
1.00	EQP	Solid Rubber Plug	110.00	110.00

PAID
FEB 27 2009
ROSENBERG DIVISION

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Account	Unit Rig	W L	No.	Amount	Description
03000	016	40	3329	9,694.47 (922.45)	Cement S.C.Sg.

Subtotal	9,224.50
Sales Tax	469.97
Total Invoice Amount	9,694.47
Payment/Credit Applied	
TOTAL	9,694.47

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

Nov 29, 2008

922.45
8772.02

ALLIED CEMENTING CO., LLC. 35064

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-31-08</u>	SEC <u>7</u>	TWP. <u>15</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>1:34am</u>	JOB FINISH <u>2:37am</u>
LEASE <u>Anderson, M.</u>	WELL # <u>MU#2</u>	LOCATION <u>Pioneer Rd 65 W 1/2 S</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>Winto</u>			

CONTRACTOR Martin #16 OWNER _____

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 750
 CASING SIZE 8 7/8 23# DEPTH 749
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 400 @ 13.50 5400.00
 MEAS. LINE _____ SHOE JOINT 19.60 POZMIX _____ @ _____
 CEMENT LEFT IN CSG. 19.60 GEL 8 @ 20.25 162.00
 PERFS. _____ CHLORIDE 12 @ 51.50 618.00
 DISPLACEMENT 4 1/4 BC ASC _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 417 HELPER Deb
 BULK TRUCK
 # 473 DRIVER Neale
 BULK TRUCK
 # _____ DRIVER _____

HANDLING <u>420</u>	@ <u>2.25</u>	<u>945.00</u>
MILEAGE <u>54 mi/1.00</u>		<u>504.00</u>
TOTAL		<u>7629.00</u>

REMARKS:
Insert seal 729
Cement Circulate 21
Plug land seal 15'

THANKS.

CHARGE TO: Martin Drilling Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE 350 @ .75 262.50
 MILEAGE 12 @ 7.00 84.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1337.50

PLUG & FLOAT EQUIPMENT
18 3/8 Buffer Plate _____ 148.00
Solid Rubber Plug @ _____ 110.00
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 258.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD
 SIGNATURE Aug 210

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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